

## FILE NOTATIONS

Entered in NID File .....  
 Location Map Pinned .....  
 Card Indexed .....

Checked by Chief *PMB* .....  
 Approval Letter *10-18-68* .....  
 Disapproval Letter .....

## COMPLETION DATA:

Date Well Completed *3-31-69*

Location Inspected .....

OW... ☒ WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land .....

## LOGS FILED

Driller's Log *4-29-69* .....Electric Logs (No.) *6* .....E..... I..... Dual I Lat..... ☒ GR-N..... Micro.....

BHC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others..... *Compressional Amplitude**Shear Amplitude**Variable Density*

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☒

## 2. NAME OF OPERATOR

Chevron Oil Company - Western Division

## 3. ADDRESS OF OPERATOR

P. O. Box 455, Vernal, Utah 84078

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

1148' FSL &amp; 1220' FWL of Section 12, T1S, R2W, USM

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Approx. 5 miles west and south of Moala, Utah

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. line, if any)

## 16. NO. OF ACRES IN LEASE

Unknown

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

First Well

## 19. PROPOSED DEPTH

± 10,500'

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ungraded Ground - 5831'

## 22. APPROX. DATE WORK WILL START\*

November 15, 1968

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	10 3/4"	40.50	± 500'	To Surface
8 3/4"	7"	23, 26 & 290	TD	Sufficient to cover all producing zones and significant water sands.

It is proposed to drill a Development well for oil or gas in the Middle and/or Lower Green River formation.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

Original Signed by

SIGNED

R. W. PATTERSON

TITLE

Unit Superintendent

DATE

10/15/68

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

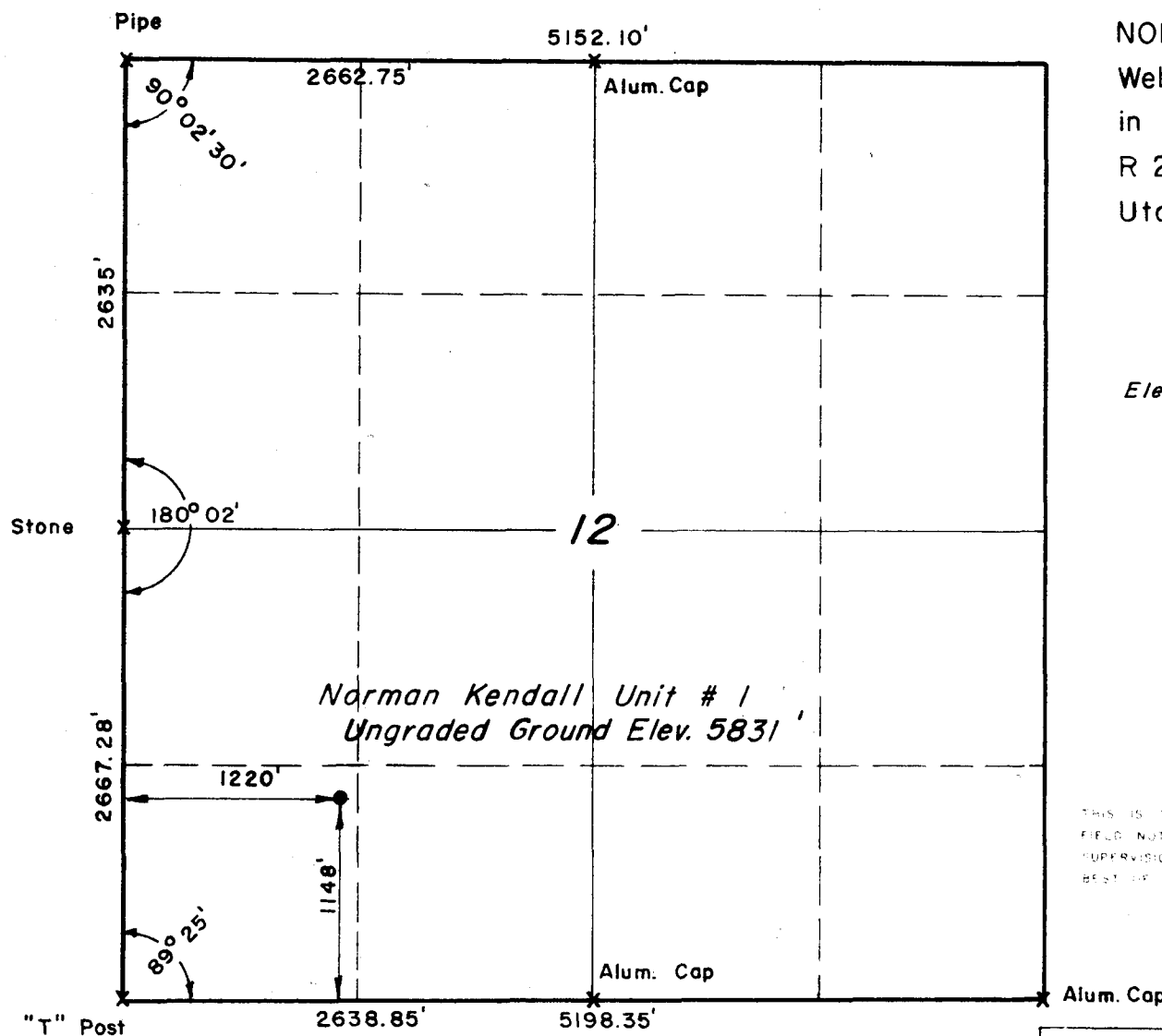
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

**T 1 S, R 2 S, U. S. M.**

PROJECT

CHEVRON OIL COMPANY  
NORMAN KENDALL UNIT # 1  
Well Location, Located as shown  
in the SW1/4, Section 12, T 1 S,  
R 2 W, U.S.M., Duchesne County,  
Utah.



*Elev. Top Flat Stake -  $250^{\circ} S 76^{\circ} 04' W - 5835.8'$*



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

X = CORNERS LOCATED

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	OCT. 14, 1968
PARTY	D. Haslem G. Stewart, L. Kay	REFERENCES	GLO Notes & Plats
WEATHER	Cool & Clear	FILE	Chevron Oil

(Other instructions on reverse side)

## STATE OF UTAH

## OIL &amp; GAS CONSERVATION COMMISSION

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee Land	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Chevron Oil Company - Western Division		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 455, Vernal, Utah 84078		8. FARM OR LEASE NAME Norman Kendall et al	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1148' FSL & 1220' FWL of Section 12, T1S, R2W, USM At proposed prod. zone		9. WELL NO. Unit #1 (2-12C)	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approx. 5 miles west and south of Neola, Utah		10. FIELD AND POOL, OR WILDCAT Bluebell Field	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T1S, R2W, USM	
16. NO. OF ACRES IN LEASE Unknown		12. COUNTY OR PARISH Duchesne	
17. NO. OF ACRES ASSIGNED TO THIS WELL 160		13. STATE Utah	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. First Well		19. PROPOSED DEPTH + 10,500'	
20. ROTARY OR CABLE TOOLS Rotary		21. ELEVATIONS (Show whether DF, RT, GR, etc.) Ungraded Ground - 5831'	
22. APPROX. DATE WORK WILL START* November 15, 1968		23. PROPOSED CASING AND CEMENTING PROGRAM	
SIZE OF HOLE 15" 8 3/4"	SIZE OF CASING 10 3/4" 7"	WEIGHT PER FOOT 40.5# 23, 26 & 29#	SETTING DEPTH + 500' TD
QUANTITY OF CEMENT To Surface Sufficient to cover all producing zones and significant water sands.			

It is proposed to drill a Development well for oil or gas in the Middle and/or Lower Green River formation.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R. W. PATTERSON TITLE Unit Superintendent DATE 10/15/68  
 (This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side



October 18, 1968

Chevron Oil Company,  
Western Division  
P. O. Box 455  
Vernal, Utah 84078

Re: Well No. Norman Kendall et al  
Unit Fee #1 (2-12C), Sec. 12,  
T. 1 S., R. 2 W., Duchesne County,  
Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted in accordance with the Temporary Order issued in Cause No. 131-1 on March 13, 1968.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer  
HOME: 277-2890 - Salt Lake City, Utah  
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your co-operation with respect to completing this form will be greatly appreciated.

Chevron Oil Company

October 18, 1968

-2-

The API number assigned to this well is 43-013-30013 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sc

Enclosures: Forms



# CHEVRON OIL COMPANY

WESTERN DIVISION

P. O. BOX 455 VERNAL UTAH 84078

March 21, 1969

State of Utah  
Div. of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

Attention: Mr. Paul Burchell

Re: CHEVRON-HIKO BELL-KENDALL UNIT #1 (2-12C)  
SW $\frac{1}{4}$  SECTION 12, T1S, R2W  
DUCHESNE COUNTY, UTAH

Gentlemen:

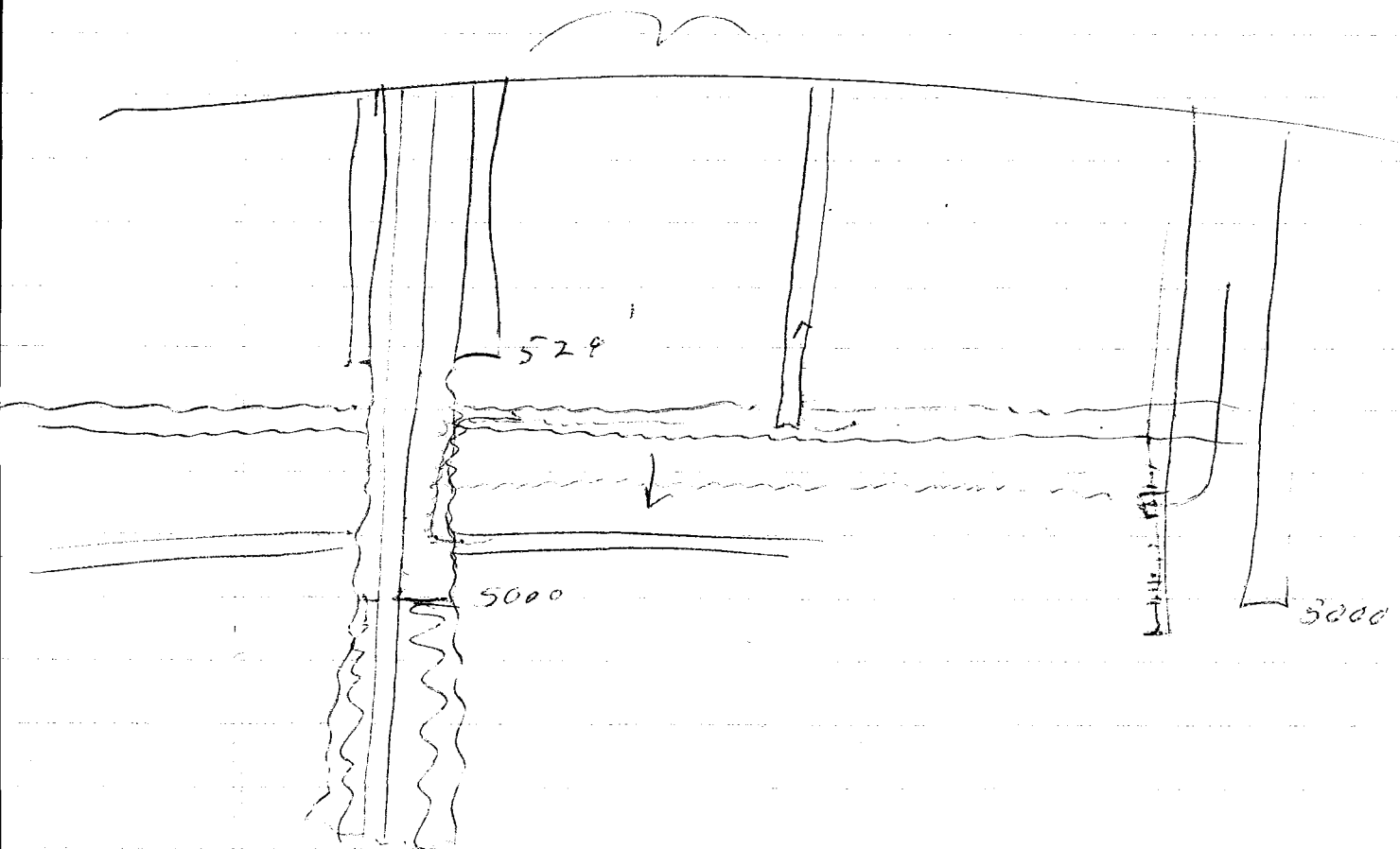
Confirming our conversation of March 20, 1969, we request that you hold all data on subject well as "Confidential" for the period of six months.

Very truly yours,

A handwritten signature in cursive script that reads "R. W. Patterson".

R. W. PATTERSON  
Unit Superintendent

RWP/cw



FORM OGC-8-X  
FILE IN QUADRUPLICATE

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Chevron-Hiko Bell-Norman Kendall Unit #1 (2-12C)  
Operator Chevron Oil Co., Western Div. Address Vernal, Utah Phone 789-2442  
Contractor Signal Drilling Co., Inc. Address Denver, Colo Phone \_\_\_\_\_  
Location 1/4 SW 1/4 Sec. 12 T. 1S N. R. 2W E, Duchesne County, Utah  
S W  
Water Sands: None

<u>Depth</u>	<u>Volume</u>	<u>Quality</u>
From:	To:	Flow Rate or Head:
		Fresh or Salty:
1.		
2.		
3.		
4.		
5.		

(Continue on Reverse Side if Necessary)

Formation Tops:    **Duchesne River**    -    **Surface**  
                         **Green River**        **6,644 (- 801)**  
                         **Mahogany Bench**    **8,537 (-2694)**  
                         **Wasatch**                **11,023 (-5180)**

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of Form).
  - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>COM. AGR. 96-11</b>	
2. NAME OF OPERATOR <b>Chevron Oil Company - Western Division</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>Uintah-Ouray</b>	
3. ADDRESS OF OPERATOR <b>P. O. Box 455, Vernal, Utah 84078</b>		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>1148' FSL &amp; 1220' FWL of Sec. 12, T1S, R2W</b>		8. FARM OR LEASE NAME <b>Chevron-Hiko</b>	
		9. WELL NO. <b>Unit #1 (2-12C)</b>	
		10. FIELD AND POOL, OR WILDCAT <b>Bluebell Field</b>	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 12, T1S, R2W, USM</b>	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>KB - 5843'</b>	12. COUNTY OR PARISH <b>Duchesne</b>	13. STATE <b>Utah</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Subject well to be shut in June 1, 1971, to comply with Utah Oil & Gas  
Conservation Commission Order #131-11 dated February 17, 1971.

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE 5-24-71

BY Elmer Feight

18. I hereby certify that the foregoing is true and correct

SIGNED R. W. PATTERSON TITLE Unit Superintendent DATE 5/21/71  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

USGS, SLC-3; O&GCC, SLC-2; Hiko Bell, Vernal, Utah-1; Well File-1

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☐DEEPEN ☒PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☒

## 2. NAME OF OPERATOR

Chevron Oil Company - Western Division

## 3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

1148 ft. N of S & 1220 ft. E of W Line (SW $\frac{1}{4}$ SW $\frac{1}{4}$ )

At proposed prod. zone

Same

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

1148 ft.

## 16. NO. OF ACRES IN LEASE

± 640

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

+ 3600 ft.

## 19. PROPOSED DEPTH

14,225 ft.

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ground 5831 ft.

## 22. APPROX. DATE WORK WILL START\*

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
6"	5"	18#	14,225	Suff. to reach existing 7"
				csg. set @ 11,044.

We plan to deepen this shut in well to the Wasatch to an estimated TD of 14,225 ft. This depth is 3,100 ft. deeper than the Main Green River Bluebell pay. Neither of the two wells located in this same spaced unit will be produced from the same interval. Royalties from both wells will be paid on the basis of 640 acre spacing.

Attached: Drilling Program  
Well Location Plat  
BOP Hookup Requirements

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

J. W. Greer  
TITLE Division Drlg. Supt.

DATE 2-3-72

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_

APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

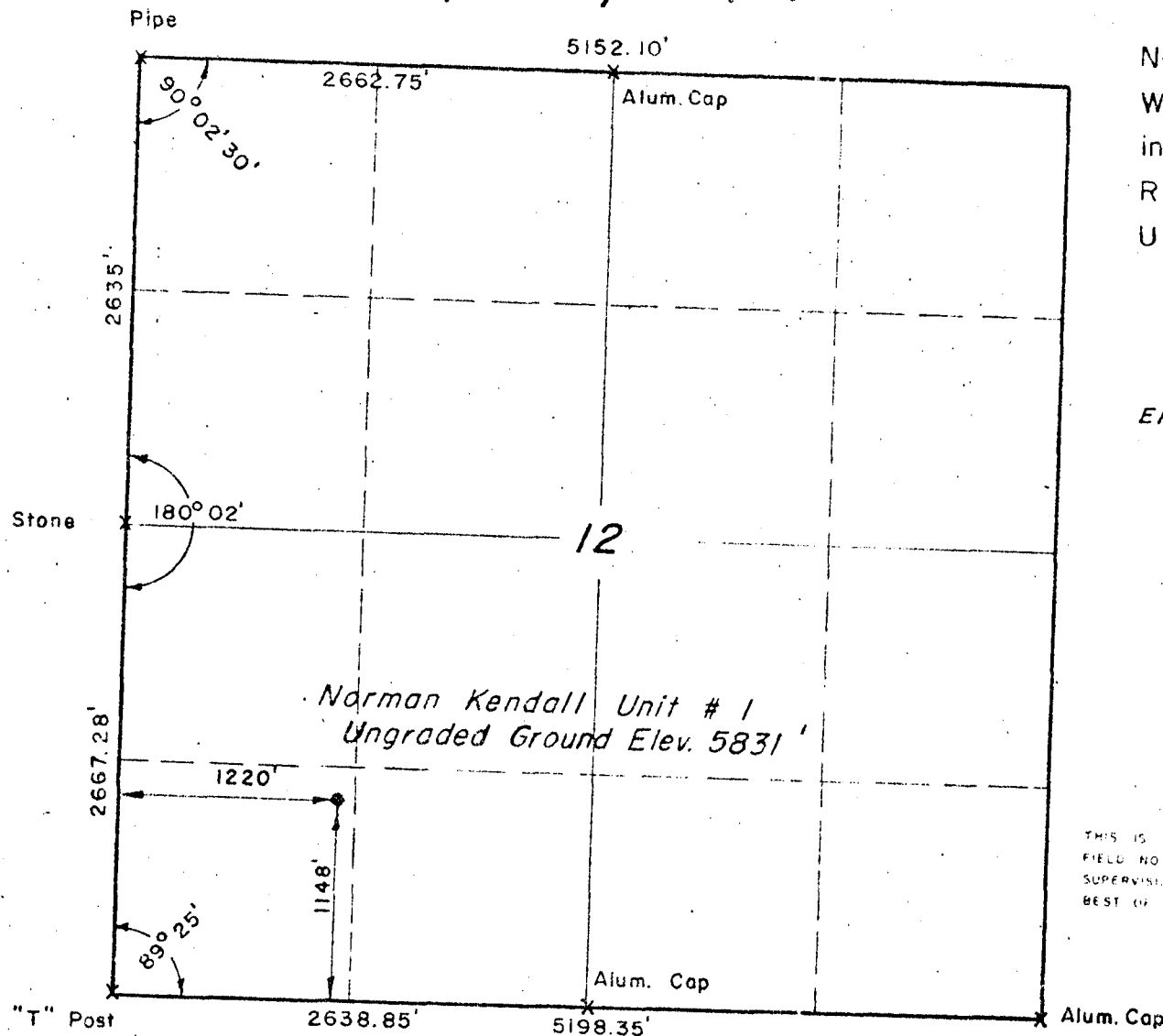
pw.

T 1 S, R 2 W, U. S. M.

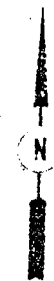
CHEVRON, HIKO-BELL

NORMAN KENDALL UNIT # 1  
Well Location, Located as shown  
in the SW 1/4, Section 12, T 1 S,  
R 2 W, U.S.M., Duchesne County,  
Utah.

Elev. Top Flat Stake - 250' S 76° 04' W - 5835.8'

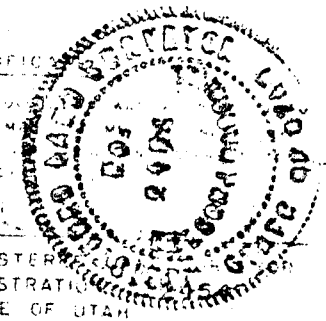


X = CORNERS LOCATED



THIS IS TO CERTIFY THAT THE ABOVE  
FIELD NOTES OF ACTUAL SURVEY, AND  
SUPERVISION AND THAT THE SAME  
BEST OF MY KNOWLEDGE AND BELIEF

CERTIFICATE

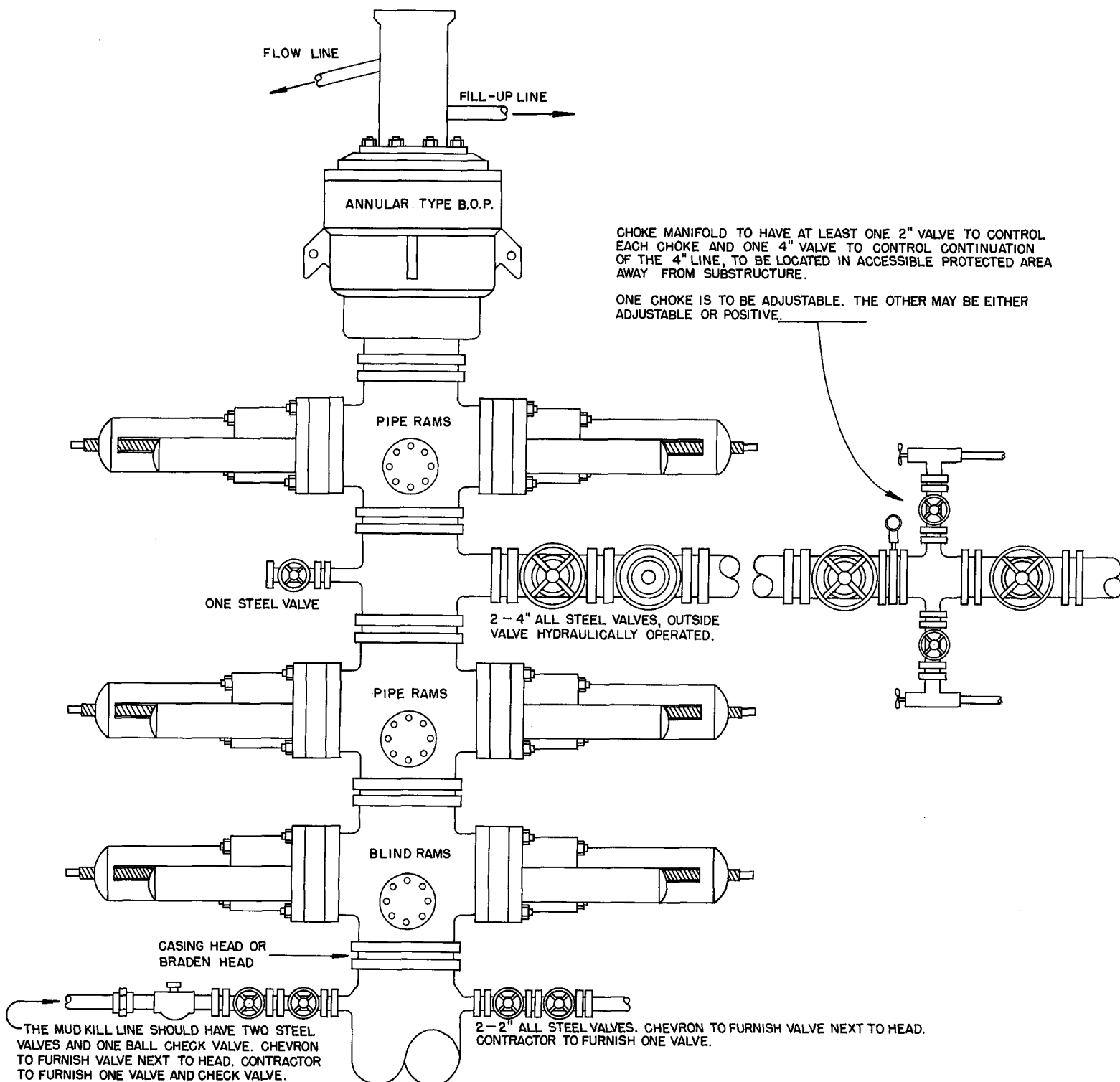


REGISTERED  
REGISTRATION  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	OCT. 14, 1968
PARTY	D. Haslem G. Stewart, L. Kay	REFERENCES	GLO Notes & Plate
WEATHER	Cool & Clear	FILE	Chevron Oil





#### THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. CONDITIONS MAY BE MET BY ANY COMBINATION OF HYDRAULICALLY OPERATED B.O.P.'s WHICH GIVE THE FOLLOWING COMBINATION:
  - (1) BLIND RAMS ON BOTTOM.
  - (2) PIPE RAMS ABOVE THE BLIND RAMS.
  - (3) CHOKES OUTLET AT LEAST FOUR INCHES DIAMETER.
  - (4) PIPE RAMS ABOVE CHOKES OUTLET.
  - (5) ANNULAR B.O.P. ON TOP.
- B. ALL CONNECTIONS TO BE FLANGED, STUDDED, OR CLAMPED.
- C. ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER.
- D. ACCUMULATOR TO PROVIDE CLOSING PRESSURE AT LEAST 15% IN EXCESS OF THAT REQUIRED, WITH SUFFICIENT VOLUME TO OPERATE B.O.P.'s.
- E. ALL CONNECTIONS TO AND FROM PREVENTER TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE B.O.P.'s.
- F. MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.
- G. KELLY COCK TO BE INSTALLED ON KELLY.
- H. FULL OPENING INSIDE BLOWOUT PREVENTER AND A FLOAT VALVE TO BE AVAILABLE ON RIG FLOOR.
- I. DUAL OPERATING CONTROLS, ONE LOCATED BY DRILLERS POSITION AND THE OTHER LOCATED A SAFE DISTANCE FROM THE RIG FLOOR.
- J. A REGULATING VALVE FOR THE ANNULAR B.O.P. IS REQUIRED.

**CHEVRON OIL COMPANY-WESTERN DIVISION**  
**ROCKY MOUNTAIN PRODUCTION DIVISION**  
**FOUR CLOSURE HYDRAULIC BLOWOUT PREVENTERS**  
**CLASS A-1**

CHEVRON OIL COMPANY – WESTERN DIVISION

ROCKY MOUNTAIN PRODUCTION DIVISION

GENERAL INSTRUCTIONS AND REQUIREMENTS FOR BLOWOUT  
PREVENTION EQUIPMENT

FEB 7 1972

I. ACCEPTABLE ACCUMULATOR UNITS

- A. FOR 8" AND LARGER BOP UNITS.
  - 1. HYDRIL 80 GALLON
  - 2. PAYNE 80 GALLON (4–20 GALLON UNITS MANIFOLDED TOGETHER)
  - 3. KOOMEY 88 GALLON (4–22 GALLON UNITS MANIFOLDED TOGETHER)
- B. FOR 6" BOP UNITS
  - 1. HYDRIL 40 GALLON
  - 2. PAYNE 40 GALLON (2–20 GALLON UNITS MANIFOLDED TOGETHER)
  - 3. KOOMEY 44 GALLON (2–22 GALLON UNITS MANIFOLDED TOGETHER)
- C. A VALVE SHALL BE PROVIDED FOR INTRODUCTION OF EMERGENCY ENERGY (SUCH AS BAKER HAND PUMP) FROM AN EXTERIOR SOURCE OTHER THAN THE ACCUMULATOR. A VALVE SHALL BE INSTALLED TO PREVENT FLOW FROM AN EXTERIOR SOURCE TO THE ACCUMULATOR UNIT.

II. CONTROL UNITS

- A. ALL VALVES TO BE CLEARLY LABELED TO INSURE PROPER OPERATION AND TO ELIMINATE THE POSSIBILITY OF CONFUSION.
- B. HANDWHEELS FOR PIPE AND BLANK RAMS SHALL BE CLEARLY LABELED AND IN PLACE AT ALL TIMES WITH CLEAR ACCESS. A BARRICADE SHALL BE INSTALLED FOR THE PROTECTION OF THE OPERATOR AT THESE MANUAL CONTROLS.

III. PREVENTER UNITS

- A. PRESSURE RATING OF BOP EQUIPMENT WILL BE AS STATED IN THE CONTRACT OR ON THIS DRAWING.
- B. DRILLING NIPPLE AND BOP'S TO HAVE SUFFICIENT ID TO PASS HANGER FOR NEXT STRING OF CASING TO BE SET.
- C. NEW API BX RING GASKETS TO BE USED EACH TIME A FLANGE IS ASSEMBLED.
- D. FLANGE BOLTS ON BOP'S WILL BE TIGHTENED AFTER PRESSURE TESTS AND ONCE A WEEK ON A ROUTINE BASIS. CASINGHEAD BOLTS TO BE TIGHTENED DAILY.
- E. PREVENTERS ARE TO BE WELL BRACED.
- F. PRIOR TO RUNNING CASING, PIPE RAMS WILL BE CHANGED TO ACCOMMODATE SIZE OF CASING TO BE RUN.
- G. CASINGHEAD SHALL BE INSTALLED SO KILL LINE VALVES WILL BE UNDER BOP'S FOR PROTECTION. KILL LINE VALVES TO BE KEPT CLOSED AFTER PRESSURE TESTS.
- H. ALL REPLACEMENT PARTS TO BE OF SAME MANUFACTURE AS BOP'S.

IV. TESTING

- A. BLOWOUT PREVENTERS, ALL VALVES IN THE SYSTEM, KELLY COCK, SAFETY VALVE, STAND PIPE VALVES, ROTARY HOSE, ETC. ARE ALL TO BE TESTED TO THE WORKING PRESSURE OF THE BOP'S OR AS STATED IN THE CONTRACT.
- B. BOP SYSTEM IS TO BE TESTED UPON INSTALLATION AND EACH WEEK THEREAFTER, USING A TEST PLUG OR AT THE FREQUENCY STATED IN THE CONTRACT.
- C. ALL TESTING IS TO BE DONE WITH CLEAR OR DYED WATER.
- D. TESTING PROCEDURE IS TO BE CARRIED OUT SO EACH VALVE IS TESTED INDIVIDUALLY.

V. MISCELLANEOUS

- A. DRILL PIPE RUBBER, IN GOOD CONDITION, TO BE USED ON KELLY SAVER SUB AT ALL TIMES.
- B. A FULL OPENING VALVE IN THE STAND PIPE WITH A 2" VALVE DOWNSTREAM FOR CONNECTING A PUMP TRUCK ARE REQUIRED. THESE VALVES ARE TO HAVE THE SAME PRESSURE RATING AS THE BOP'S.
- C. CHECK WITH COMPANY REPRESENTATIVE FOR DIRECTION TO INSTALL OUTLET VALVES ON WELLHEAD.
- D. MODIFICATIONS OF HOOK-UP MUST BE APPROVED IN WRITING ON TOUR REPORTS BY COMPANY REPRESENTATIVE.
- E. INSIDE BLOWOUT PREVENTER AND FLOAT VALVE TO HAVE CONNECTIONS FOR DRILL STRING AND TO BE ABLE TO PASS THROUGH BOP STACK INTO OPEN HOLE.

**Chevron Oil Company**  
Western Division

Denver, Colorado  
February 4, 1972

DRILLING PROGRAM  
CHEVRON-HIKO BELL  
NORMAN KENDALL UNIT #1-12A2  
BLUEBELL FIELD  
Duchesne County, Utah

MR. R. L. SCOTT:

The following is the program for the deepening of Norman Kendall Unit #1-12A2:

1. Remove pumping unit and return to warehouse.
2. Move in pulling unit; install BOP's; pull rods, pump and tubing; recover fish (1-11/16" perforating gun and magnet).
3. Squeeze off existing perforations 10,928-10,990' to 5000 psi standing pressure. Test 7" casing to 3000 psi before drilling out. Drill out to 11,000'. Test perforations and casing to 3000 psi. Lay down tubing. Remove BOP's and install valve.
4. Move in rotary rig.
5.
  - a) Remove existing tubing head and install 10" x 3000# x 6" 5000# dual tubing head spool.
  - b) Install 6" Series 1500 BOPE per Chevron's specifications for Class "A-1" BOP hookup.
  - c) Test BOPE, Kelly and Kelly cock to 5000 psi with clear water. Test Kelly hose, standpipe and all standpipe valves to 3000 psi.
  - d) Drill 5-10' below the shoe of the 7" OD casing, and pressure test to the equivalent of the hydrostatic head exerted by a column of 15.1 ppg mud. Squeeze with cement if the cement job or formation will not withstand this pressure.
6. Drill 6" hole below 7" casing to estimated total depth of 14,225' using a drilling mud as outlined below.
  - a) Two-man logging unit is required from bottom of 7" casing to total depth.
  - b) Three DST's are anticipated.

## 7. Maintain drilling fluids as follows:

<u>Depth</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>
+11,050' - TD	Gel-Chem	12.0 - 16.0#	45-55 Sec.	4-6 cc

Maintain weight with +500 psi hydrostatic over balance over anticipated formation pressure. Maintain good flow properties. Control any gas cut mud with degasser and low Gel strengths. Maintain accurate checks of pit volumes and return mud weights during all operations. Keep hole full on trips.

8. Sampling, logging, testing. etc., to be in general conformance with Geologic Program.
9. If productive, run and cement 5" 18# P-110 FJ liner from TD to +10,800'.
  - a) Liner to be equipped according to instructions to be issued later.
10. Completion to be based on hole evaluation.

  
J. W. GREER

JWG:eh

February 8, 1972

Chevron Oil Company  
Box 599  
Denver, Colorado 80202

Re: Norman Kendall et al Unit  
#1-12A2  
Sec. 12, T. 1 S, R. 2 W,  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to re-enter and deepen the above referred to well is hereby granted. Said approval is, however, conditional upon not completing this well in the same stratigraphic interval as defined in Paragraph 4(b), of the Order issued in Cause No. 131-14.

Should you determine that it will be necessary to plug-back this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771 (801)

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during deepening.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd

February 11, 1972

Chevron Oil Company  
Box 599  
Denver, Colorado 80202

Re: Norman Kendall et al Unit  
#1-12A2  
Sec. 12, T. 1 S, R. 2 W,  
Duchesne County, Utah

Gentlemen:

Please be advised that our approval letter dated February 8, 1972, pertaining to the above referred to well is hereby rescinded.

Insofar as this Division is concerned, approval to re-enter and deepen this well is granted, however, it will be conditional upon said well not being completed above the stratigraphic equivalent depth of 11,670' found in the Olsen Unit #1 (3-12C) well, located in Section 12, T. 1 S, R. 2 W, Duchesne County, Utah.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd

February 18, 1972

Chevron Oil Company  
Box 599  
Denver, Colorado 80201

Re: Norman Kendall et al Unit  
#1-12A2  
Sec. 12, T. 1 S, R. 2 W, USM  
Duchesne County, Utah

Gentlemen:

With reference to the proposed deepening operations of the above referred to well, you are hereby advised that upon completion of squeezing the existing perfs, it will be necessary for you to furnish this Division with an affidavit relative to said work.

In your Drilling Program dated February 4, 1972, you indicate that a pulling unit would be used to squeeze-off and test the existing perfs between 10,928' and 10,990' before moving in a rotary rig. It is for this segment of operations that it will be necessary for you to submit a ticket or affidavit.

Thank you for your cooperation with regard to the above.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd  
cc: U.S. Geological Survey

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

Budget Bureau No. 42-R7144  
Approval expires 12-31-60.

ALLOTTEE \_\_\_\_\_  
TRIBE \_\_\_\_\_  
LEASE NO. \_\_\_\_\_

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 19 69,

Agent's address P. O. Box 455 Company Chevron Oil Company, Western Div.

Vernal, Utah Signed R. W. PATTERSON Original Signed by R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

Approx.  
Cent. SW $\frac{1}{4}$   
Sec. 12

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
OX. C. SW¼ 12	1S	2W	Chevron-Niko Bell-Norman				Kendall Unit #1 (2-12C)			
<u>Present Status</u>										
Total Depth: 11,044'										
<u>Operations Conducted</u>										
Drilled 8 3/4" hole from 9370 to 9451. Ran DST #1 (9333-9451). 60 min test. NGTS. Rec 1034' sli gas cut water cushion, 94' highly gas cut mud, 658' sli gas cut muddy water and 451' sli gas and oil cut water. Pressures: IH 4596, IF 42-714, ISI 4244, FF 714-1008, FSI 4244, FHH 4596. Drilled 8 3/4" hole to 10,410. Ran DST #2 (10,278-10,410). 60 min test. NGTS. Rec 1860' water cushion, 90' gas cut oil and 361' gas and oil cut mud. Pressures: IH 5340, IF 147-483, ISI 1570, FF 672-1091, FSI 2110, FHH 5340. Drilled 8 3/4" hole to 10,461. Ran DST #3 (10,409-10,461). 90 min test. GTS 80 minutes into FSI, TSTM. Rec 538' highly gas cut oil, 1820' highly gas and oil cut water cushion, 412' highly gas cut oil and 100' gas and oil cut mud. Pressures: IH 5340, IF 63-777, ISI 4865, FF 777-1175, FSI 4886, FHH 5340. Drilled 8 3/4" hole to 10,496. Ran DST #4 (10,464-10,496). 60 min test. GTS in 4 minutes into FSI, TSTM. Rec 1880' highly gas and oil cut water cushion, 2520' highly gas cut oil in DP and 543' highly gas cut oil in DC's. Pressures: IH 5381, IF 525-1112, ISI 4637, FF 1153-1777, FSI 4430, FHH 5360. Drilled 8 3/4" hole to 10,531. Ran DST #5 (10,497-10,531). 60 min test. NGTS. Rec 1860' water cushion, 2068' highly gas cut mud and 5556' highly gas cut water. Pressures: IH 5402, IF 966-3539, ISI 4451, FF 3498-4430, FSI 4451, FHH 5402. Drilled 8 3/4" hole to 10,567. Ran DST #6A (10,531-10,567). Misrun. Ran DST #6 (10,536-10,567). 60 min test. NGTS. Rec. 1911' water cushion and 7665' gas cut water. Pressures: IH 5443, IF 84-2337, ISI 4451, FF 2296-4410, FSI 4451, FHH 5443. Drilled 8 3/4" hole to 11,044'. Ran DST #7 (10,932-11,044') 60 min test. GTS in 31 min, water cushion to surface in 52 min; oil to surface 18 minutes into FSI. Rev out 154 bbls										
(Continued)										

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M. cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



PAGE TWO

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE \_\_\_\_\_  
 TRIBE \_\_\_\_\_  
 LEASE NO. \_\_\_\_\_

## LESSEE'S MONTHLY REPORT OF OPERATIONS

*State* Utah *County* Duchesne *Field* Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1969,

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.  
Vernal, Utah 84078 Signed R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
										<p><u>Operations Conducted - Continued</u></p> <p>highly gas cut oil. Pressures: IH 5649, IF 1382-2006, ISI 5629, FF 2027-3954 FSI 5567, FHH 5546. Ran BHC Sonic Gamma Ray w/ Caliper, Variable Density, Shear App, Compressional Amplitude and DIL Logs. Cemented 7", 23, 26 &amp; 29# casing at 11,044' w/ 400 sacks 50/50 Pozmix containing 2% Gel, 10% salt, 0.5% D-65, 0.4% D-13R, 0.3% gal per sack D-73. Preparing to release rig.</p>

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M. cu. ft. of gas sold;  
\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Approx.  
Cent. SW $\frac{1}{4}$   
Sec. 12

1S 2W Chevron-Hiko Bell-Norman Kendall Unit #1

Present Status

Total Depth: 9370'

Operations Conducted

Moved in Signal Drilling Co. Rig #5 and spudded at 11:30 AM, 1-4-69. Drilled 15" hole to 532'. Cemented 10 3/4", 40.5#, J-55 casing at 529.45' w/ 200 sacks 50/50 Pozmix containing 2% Gel, 2% CaCl w/ 1/4#/sack Flosal followed by 230 sacks 50/50 Pozmix containing 2% Gel and 2% CaCl tailed in w/ 100 sacks Type G cement w/ 3% CaCl. Drilled 8 3/4" hole from 529' to 9370'.

NOTE.—There were 8,710.08 runs or sales of oil; \_\_\_\_\_ M. cu. ft. of gas sold;  
\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions  
reverse side)Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

CA 93-34

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

N. Kendall Unit

9. WELL NO.

1-12A2 (OWDD)

10. FIELD AND POOL, OR WILDCAT

Bluebell-Miles &amp; 1-26

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 12, T1S, R2W, USM

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface1148' N of S & 1220' E of W Line (SW $\frac{1}{4}$ SW $\frac{1}{4}$ )

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ground 5831

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐Progress Report ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached March, 1972 Daily Progress Report.

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. W. Greer*

TITLE

J. W. Greer

Division Drlg. Supt.

DATE 4-5-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

# Chevron Oil Company

Western Division

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: N. KENDALL UNIT #1-12A2 O/WDD

FIELD: BLUEBELL

LOCATION: SW $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 12, T1S, R2W  
Duchesne County, Utah

CONTRACTOR: NOBLE

## DAILY DRILLING REPORT

- 2-28-72 Commenced daywork operation 4 PM 2-26-72. Now prep to test BOP's.
- 2-29-72 PBTD 11,012'. PU 4" drill pipe. Tested BOP's to 5000 psi OK.
- 3-1-72 11,027' drilling out shoe joint. Finished picking up 4" drill pipe & tagged cmt retainer @ 10,915'. Drld out retainer & cmt to 11,027'. Tested csg & squeezed perfs to 2900 psi w/water. Displaced hole w/11.6# mud and started drlg. out.
- 3-2-72 11,057' tripping. Drld out to 11,047' & tested around 7" csg shoe to 2200 psi w/11.6# mut wt. Tripped & rec. considerable junk in junk basket. Went back in hole w/new bit & drld to 11,057'. Tripped & again rec. considerable junk. RIH w/another mill tooth bit.
- 3-3-72 11,119' drilling.
- 3-6-72 11,429' drilling.
- 3-7-72 11,528' drilling.
- 3-8-72 11,614' trip.
- 3-9-72 11,715' drilling.
- 3-10-72 11,827' drilling.
- 3-13-72 12,115' drilling.
- 3-14-72 12,236' trip.
- 3-15-72 12,309' circ. & bldg. mud wt.
- 3-16-72 12,404' drilling.
- 3-17-72 12,433' on DST #1 12,282-433'. Times: 33-60-45-90. Tool open strong blow, steady, NGTS. Reopen strong, GTS in 42 min.
- 3-20-72 12,595' drilling. DST #1 cont. 12,282-433'. Reopen for 3rd F - WCTS in 35 min, clean to pit for 25 min. Tested in tank 28 BO/20 min or ARO 84 BOPH. Total time open on 3rd F was 80 min. Took 120 min FSI. Rec. 36.5 BWC, 93 BO, 3 BO&GCM. Sampler 7.4 cu. ft. gas, 2500 cc oil @ 2050 psi. Pressures: IHH 8755, 30 min IF 1740-2385, 60 min ISI 8334, 45 min 2nd F 2610-3424, 90 min 2nd SI 8053, 80 min 3rd F 3620-3620, 120 min FSI 7825, FHH 8724. BHT 218°F. Reamed 12,299-433 in 4 hrs.

CCRS

# Chevron Oil Company

Western Division

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: N. KENDALL UNIT #1-12A2 OWDD

FIELD: BLUEBELL

LOCATION: SW $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 12, T1S, R2W  
Duchesne County, Utah

CONTRACTOR: NOBLE

## DAILY DRILLING REPORT

3-21-72	12,683' circ. prior to trip.
3-22-72	12,735' drilling.
3-23-72	12,836' drilling.
3-24-72	12,890' trip.
3-27-72	13,199' drilling. (Sundry Notice approved 3-22-72)
3-28-72	13,307' circ. to cond. mud.
3-29-72	13,307' trip.
3-30-72	13,356' drlg.
3-31-72	13,486' drilling.
4-3-72	13,836' drilling.
4-4-72	13,890' trip.
4-5-72	13,973' drilling.
4-6-72	14,080' drilling.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. <b>Fee Land</b>			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR <b>Chevron Oil Company, Western Division</b>				7. UNIT AGREEMENT NAME			
3. ADDRESS OF OPERATOR <b>P. O. Box 455, Vernal, Utah 84078</b>				8. FARM OR LEASE NAME <b>Chevron-Hiko Bell-Norman Kendall Unit #1</b>			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>1148' FSL and 1220' FWL of Sec. 12, T1S, R2W, USM</b> At top prod. interval reported below At total depth				9. WELL NO. <b>Unit #1 (2-12C)</b>			
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT <b>Bluebell Field</b>			
15. DATE SPUDDED <b>1-4-69</b>		16. DATE T.D. REACHED <b>2-20-69</b>		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>Sec. 12, T1S, R2W, USM</b>			
17. DATE COMPL. (Ready to prod.) <b>3-31-69</b>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <b>KB 5843</b>		12. COUNTY OR PARISH <b>Duchesne</b>			
20. TOTAL DEPTH, MD & TVD <b>11,044</b>		21. PLUG, BACK T.D., MD & TVD <b>11,012</b>		13. STATE <b>Utah</b>			
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY <b>0-11,044</b>		19. ELEV. CASINGHEAD			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <b>10,928-10,998</b>				25. WAS DIRECTIONAL SURVEY MADE <b>No</b>			
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>BHC Sonic Gamma Ray w/Caliper, Variable Density, Shear Amp., Compressional Amplitude, DIL &amp; Gamma Ray-Collar Cement Bond</b>				27. WAS WELL CORED <b>No</b>			
28. CASING RECORD (Report all strings set in well) <b>Logs.</b>							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
<b>10 3/4"</b>	<b>40.50</b>	<b>529.45</b>	<b>15"</b>	<b>430 sxs 50/50 Pozmix &amp; 100 sxs Type C</b>			
<b>7"</b>	<b>23, 26 &amp; 29#</b>	<b>11,044</b>	<b>8 3/4"</b>	<b>400 sxs 50/50 Pozmix</b>			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					<b>2 7/8"</b>	<b>10780.82</b>	
31. PERFORATION RECORD (Interval, size and number) <b>10,928 to 10,998 w/ 4 thru tubing hyperjets/ft.</b>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED
				<b>10,928-10,998</b>			<b>250 gal 15% HCl containing 1 gal M-38</b>
33.* PRODUCTION							
DATE FIRST PRODUCTION <b>3-31-69</b>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <b>Flowing</b>			WELL STATUS (Producing or shut-in) <b>Producing</b>		
DATE OF TEST <b>4-1-69</b>	HOURS TESTED <b>24</b>	CHOKE SIZE <b>16/64</b>	PROD'N. FOR TEST PERIOD <b>829</b>	OIL—BBL. <b>829</b>	GAS—MCF.	WATER—BBL. <b>4</b>	GAS-OIL RATIO
FLOW. TUBING PRESS. <b>990</b>	CASING PRESSURE	CALCULATED 24-HOUR RATE <b>990</b>	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
Original Signed By <b>R. W. PATTERSON</b> SIGNED <b>R. W. PATTERSON</b> TITLE <b>Unit Superintendent</b> DATE <b>4-28-69</b>							

\*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS, SLC-2; O&amp;GCC, SLC-1, R.H. GRIFFIN-1; REH-1; Well File-1; Hiko Bell Mining Co.-1;

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22; and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Green River	9,333	9,451	60 min test. NGTS. Rec 1034' oil gas cut water cushion, 94' highly gas cut mud, 658' oil gas cut muddy water and 451' oil gas & oil cut water. Pressures: IN 4596, IF 42-714, ISI 4244, FF 714-1008, FSI 4244 FWH 4596.
Green River	10,278	10,410	60 min test. NGTS. Rec 1860' water cushion 90' gas cut oil & 361' gas & oil cut mud. FF 672-1091, FSI 2110, FWH 5340.
Green River	10,409	10,461	90 min test. GTS 80 min into FSI, TSTM. Rec 538' highly gas cut oil, 1820' highly gas & oil cut water cushion, 412' highly gas cut oil & 100' gas & oil cut mud. Pressures: IN 5340, IF 63-777, ISI 4865, FF 777-1175, FSI 4886, FWH 5340
Green River	10,464	10,496	60 min test. GTS in 4 min into FSI, TSTM. Rec 1880' highly gas & oil cut water cushion, 2520' highly gas cut oil in DP & 543' highly gas cut oil in DC's. Pressures: IN 5381, IF 525-1112, ISI 4637, FF 1153-1777, FSI 4430, FWH 5360.
Green River	10,497	10,531	60 min test. NGTS. Rec 1860' water cushion, 2068' highly gas cut mud & 5556' highly gas cut water. Pressures: IN 5402, IF 965-3539, ISI 4451, FF 3498-4430, FSI 4451, FWH 5402.
Green River	10,531	10,567	Misrun
Green River	10,536	10,567	60 min test. NGTS. Rec 1911' water cushion & 7665' gas cut water. Pressures: IN 5443, IF 84-2337, ISI 4451, FF 2296-4410, FSI 4451, FWH 5443.
Green River	10,932	11,044	60 min test. GTS in 31 min, water cushion to surface in 52 min; oil to surface 18 min into FSI. Reverse out 154 bbls highly gas cut oil. Pressures: IN 5649, IF 1382-

## 38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	Sub Sea Datum
Duchenne River	Surface		
Green River	6644		(- 801)
Mahogany Bench	8537		(-2694)
Wasatch	11,023		(-5180)

2006, ISI 5629, FF 2027-3954, FSI 5567, FWH 5546.

APR 29 1969

[illegible]

FIELD OFFICE



LAST CASING SET AT 11041

DRILLING - CORING - REAMING				OIL RIG	SUR VEY	TRIP		CHG BIT	MISC
FROM	TO	BIT NO.	TIME			IN	OUT		
13	RIG	Time							
2	TRAVEL	Time							

MORNING TOUR  
FORMATIONS, DETAILS & EXPLANATIONS

Rigged up unit. Removed Tree  
Unseated and Ann. Bore floor &  
Power Tools.  
Packing w/ 7th Prod. string T.O.H.  
Picked up overshot R.I.H. w/ same.  
Lowered 7th to fish. worked up  
& down P.O.H. w/ 152 stands 7th.

SIGNATURE

DP OD	DC OD	NO DC	DC LGTH	WT BIT
----------	----------	----------	------------	-----------

R.P.M.	PUMP PRES.	M.W.	VIS.	W.L.	F.C.	PH
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DRILLING - CORING - REAMING				OIL RIG	SUR VEY	TRIP		CHG BIT	MISC
FROM	TO	BIT NO.	TIME			IN	OUT		

DAYLIGHT TOUR  
FORMATIONS, DETAILS & EXPLANATIONS

Closed well in.

SIGNATURE *Dave Tompkins*

DP OD	DC OD	NO DC	DC LGTH	WT BIT
----------	----------	----------	------------	-----------

R.P.M.	PUMP PRES.	M.W.	VIS.	W.L.	F.C.	PH
--------	---------------	------	------	------	------	----

DRILLING - CORING - REAMING				OIL RIG	SUR VEY	TRIP		CHG BIT	MISC
FROM	TO	BIT NO.	TIME			IN	OUT		

EVENING TOUR  
FORMATIONS, DETAILS & EXPLANATIONS

SIGNATURE

DP OD	DC OD	NO DC	DC LGTH	WT BIT
----------	----------	----------	------------	-----------

R.P.M.	PUMP PRES.	M.W.	VIS.	W.L.	F.C.	PH
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ALCO BIT #	SIZE	SER. NO.	FROM	TO	BIT OR CORE BARREL KIND AND TYPE	CORE NO.	FROM	TO	CORE REC.

DETAILS PRID 11012 (Schl) 11019 (7th)

DRILLING FOREMAN'S SIGNATURE *G. E. Guidac*

Pig up unit. Release anchor. Install hydraulic BOP. POOH w/ 7th.  
S/L M 345 ft 10776.95' (Previous tally 10769.82 or 7.13' less)  
R/IH w/ 5 7/8" skirted mill & 1 1/16" overshot. Tagged fish @ 10996' 7th  
meets. Engaged fish (24" x 2" on perforating gun w/ 19" x 1 1/16" CD magnet on top)  
and POOH 152 stds 7th. SI for right.

2 hr travel

REAL DAYWORK HRS.	DRILL PIPE HOURS	MAX. D. P. DEPTH	DRILL CREWS	FULL SHORT	EXTRA LABOR
13					1-MAN 13-HRS

PETROLEUM ENGINEER SIGNATURE *A. V. Petersen*

Blue Bell FIELD      D. Headall #1 LEASE      2-12-C WELL NO.

LAST CASING SET AT 110144

DRILLING - CORING - REAMING				OIL RIG	SUR VY	TRIP		CHG BIT	MISC	MORNING TOUR FORMATIONS, DETAILS & EXPLANATIONS						
FROM	TO	BIT NO.	TIME			IN	OUT									
										1/2	P.O.D.H. w/ 21 STANDS thg w/ fish					
										3 1/2	Rigged up wire line service. Ran Gauge Ring & set BAKER C.I. Retainer. Rigged down wire line service					
13-HRS RIG Time																
										2 1/2	R.I.H. w/ BAKER stinger & Thg. To Retainer.					
										1 1/2	Howco Reversed hole w/ lease water. Dropped Test Ball Tested Thg					
2-HRS TRAVEL Time																

DP OD	DC OD	NO DC	DC LGTH	WT BIT	R.P.M.	PUMP PRES.	M.W.	VIS.	W.L.	F.C.	PH
-------	-------	-------	---------	--------	--------	------------	------	------	------	------	----

DRILLING - CORING - REAMING				OIL RIG	SUR VY	TRIP		CHG BIT	MISC	DAYLIGHT TOUR FORMATIONS, DETAILS & EXPLANATIONS						
FROM	TO	BIT NO.	TIME			IN	OUT									
										to 5000 PSI. Reversed out Ball. Howco Started Squeeze. BACK side started to leak. Reversed out cement out of thg. Pressure Tested thg. as detailed. P.O.D.H. w/ 10 STANDS thg closed well in.						

DP OD	DC OD	NO DC	DC LGTH	WT BIT	R.P.M.	PUMP PRES.	M.W.	VIS.	W.L.	F.C.	PH
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DRILLING - CORING - REAMING				OIL RIG	SUR VEY	TRIP		CHG BIT	MISC	EVENING TOUR FORMATIONS, DETAILS & EXPLANATIONS
FROM	TO	BIT NO.	TIME			IN	OUT			

LAST CASING SET AT 7" @ 11044'

DRILLING - CORING - REAMING				OIL RIG	SUR VY	TRIP		CHG BIT	MISC
FROM	TO	BIT NO.	TIME			IN	OUT		
11- RIG	Time								
2- TRAVEL	Time								

MORNING TOUR FORMATIONS, DETAILS & EXPLANATIONS											
P.O.M.H. w/ Tbg + BAKER stringer Picked up new stringer. R.T.H. w/ Tbg. To Top of retainer Dropped ball Pressured Tbg to 5000 PSI. OK. Reversed out Ball stabbed into retainer. Housed Cement squeezed as detailed. Did											
SIGNATURE											
DP OD	DC OD	NO DC	DC LGTH	WT BIT	R.P.M.	PUMP PRES.	M.W.	VIS.	W.L.	F.C.	PH

DRILLING - CORING - REAMING				OIL RIG	SUR VY	TRIP		CHG BIT	MISC
FROM	TO	BIT NO.	TIME			IN	OUT		

R.P.M.	PUMP PRES.	M.W.	VIS.	W.L.	F.C.	PH
DAYLIGHT TOUR FORMATIONS, DETAILS & EXPLANATIONS						
out Squeeze. Reversed hole pulled up + stands closed well in						

DRILLING - CORING - REAMING				OIL RIG	SUR VY	TRIP		CHG BIT	MISC
FROM	TO	BIT NO.	TIME			IN	OUT		

SIGNATURE											
R.P.M.	PUMP PRES.	M.W.	VIS.	W.L.	F.C.	PH					
EVENING TOUR FORMATIONS, DETAILS & EXPLANATIONS											

ALCO BIT #	SIZE	SER. NO.	FROM	TO	BIT OR CORE BARREL KIND AND TYPE	CORE NO.	FROM	TO	CORE REC.
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DP OD	DC OD	NO DC	DC LGTH	WT BIT	R.P.M.	PUMP PRES.	M.W.	VIS.	W.L.	F.C.	PH
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DETAILS PBD-11012-

DRILLING FOREMAN'S SIGNATURE E.E. Sudac

- 1) FINISHED P.C.H. w/ stringer. 10 rings washed on same?
- 2) R.H. w/ NEW stringer. Dropped Baker Bakerite Ball. Housed pressure tested Tbg to 5000 PSI. Housed OK. REVERSED BALL.
- 3) STUNG INTO RETAINER @ 10915'. Pumped into Perfs @ 10928 TO 10990 @ 3 bpm w/ 3200 PSI. Pumped 24 DBL LEASE H30x BACK SIDE DEED.

Pg 1 of 2 Pgs

NET DAYWORK HRS.	DRILL PIPE HOURS	MAX. D. P. DEPTH	DRILL CREWS FULL SHORT	EXTRA LABOR
11- RIG	2- TRAVEL	-	FULL	1-MAN. 5-HRS

PETROLEUM ENGINEER SIGNATURE  
T. Lee

4) Haled mixed 13bl. Cmt. Sur. < 100 sks Type  
 6 Followed by 200 sks. G w/ 1 1/4% C.F.R.-2  
 0.1 % HR-47 Pumped 55 Bbl cmt away @ 2600  
 to 4650 psi @ END. Shut down @ 3:40 pm AND  
 started staging w/ 5 Bbl. cmt left in Tbg.  
 Obtained a 5000 psi standing squeeze pressure  
 of Perfs 10928-10990 @ 3:52 pm w/ additional  
 1 3/4 bbl. cmt. - Bled back 1 3/4 bbl. same still  
 flowing back. Re-pressured to 4300 psi - Perfs  
 started taking fluid. Stopped until 4:30 pm -  
 Pressure @ 4700 psi - Rm out of cmt -  
 Overdisplaced cmt by 10 Bbl. w/ 4 1/2 Bbl.  
 w/ 4600 psi to 4800 psi.  
 Pulled out of retainer - Reversed out - No  
 cmt seen.

5) Pulled 3 Stab Tbg. - Closed well in.

Pg 2 of 2 Pgs.

Bluebell

FIELD

N. KENDALL

LEASE

7-12C

WELL NO.

Larry Lee

PETROLEUM ENGINEER SIGNATURE

FOR 24 HOURS  
 ENDING 12 M. 2-18 1972

*PMB*

2 Roaded in 2 1/2 from Altamont to R. Kendall.

Perforations 10,928-10,990. Fish: 2" x 24" perforating gun w/ 1 1/4" x 19" magnet catfish.  
Fish on bottom w/ top @ 10,986' (Schl)

PRO 151-CW (7/0)

LAST CASING SET AT 2" @ 14'

DRILLING - CORING - REAMING				OIL RIG	SUR VEY	TRIP		CHG BIT	MISC
FROM	TO	BIT NO.	TIME			IN	OUT		
11- RIG	Time								
2- TRAVEL	Time								

MORNING TOUR  
FORMATIONS, DETAILS & EXPLANATIONS

2 lowered Tbg, Stabbed into  
retainer Howco Rilled to  
Pump. Could not Pump into  
Perfs. Rilled down Howco.  
9 P.O.C.H. w/ Tbg. Laying down  
in Singles. Rilled down.  
Power Tongs. Floor & Bope.

SIGNATURE

DP OD	DC OD	NO DC	DC LGTH	WT BIT
----------	----------	----------	------------	-----------

R.P.M.	PUMP PRES.	M.W.	VIS.	W.L.	F.C.	PH
--------	---------------	------	------	------	------	----

DRILLING - CORING - REAMING				OIL RIG	SUR VEY	TRIP		CHG BIT	MISC
FROM	TO	BIT NO.	TIME			IN	OUT		

DAYLIGHT TOUR  
FORMATIONS, DETAILS & EXPLANATIONS

N.H. Tree. Rilled down  
reverse lines to move Rig.

SIGNATURE

G. E. Gudac

DP OD	DC OD	NO DC	DC LGTH	WT BIT
----------	----------	----------	------------	-----------

R.P.M.	PUMP PRES.	M.W.	VIS.	W.L.	F.C.	PH
--------	---------------	------	------	------	------	----

DRILLING - CORING - REAMING				OIL RIG	SUR VEY	TRIP		CHG BIT	MISC
FROM	TO	BIT NO.	TIME			IN	OUT		

EVENING TOUR  
FORMATIONS, DETAILS & EXPLANATIONS

SIGNATURE

DP OD	DC OD	NO DC	DC LGTH	WT BIT
----------	----------	----------	------------	-----------

R.P.M.	PUMP PRES.	M.W.	VIS.	W.L.	F.C.	PH
--------	---------------	------	------	------	------	----

HALCO BIT #	SIZE	SER. NO.	FROM	TO	BIT OR CORE BARREL KIND AND TYPE	CORE NO.	FROM	TO	CORE REC.

DETAILS

DRILLING FOREMAN'S  
SIGNATURE

G. E. Gudac

1) Strung into retainer - HALCO ATTEMPTED TO PUMP  
into perfs 10928-10940 @ 3000 PSI - No Success -  
Pressure TWICE TO 5500 PSI - Squeeze Holding OK.

2) Laid down Tbg. in Singles - Rigged down Power Tongs,  
Floor & Bope.

3) N.H. Tree. Closed well in. Rigged down reverse  
lines.

DAYWORK HRS.	DRILL PIPE HOURS	MAX. D. P. DEPTH	DRILL CREWS FULL SHORT	EXTRA LABOR
11-RIG	2-TRAVEL	-	FULL	1-MAN 9-HRS.

Larry Lee

PETROLEUM ENGINEER SIGNATURE

Blue Bell	N. Kendall	2-12-C
FIELD	LEASE	WELL NO.

FOR 24 HRS.  
ENDING 12 M. 2-19-72 19

## CHEMICAL &amp; GEOLOGICAL LABORATORIES

P. O. Box 279

Casper, Wyoming

## WATER ANALYSIS REPORT

OPERATOR Chevron Oil Company DATE June 26, 1969 LAB NO. 2107-1  
 WELL NO. Kendall Unit #1 (2-12c) LOCATION Section 12-1S-2W  
 FIELD Bluebell FORMATION Green River  
 COUNTY Duchesne INTERVAL 10,928-10,998  
 STATE Utah SAMPLE FROM produced water 6-24-69

REMARKS & CONCLUSIONS: Light brown colored water.

Cations			Anions		
	mg/l	meq/l		mg/l	meq/l
Sodium	4,070	177.05	Sulfate	2,839	59.05
Potassium	90	2.30	Chloride	3,100	87.42
Lithium	-	-	Carbonate	-	-
Calcium	16	0.80	Bicarbonate	2,074	34.01
Magnesium	4	0.33	Hydroxide	-	-
Iron	absent	-	Hydrogen sulfide	-	-
Total Cations		180.48	Total Anions		180.48

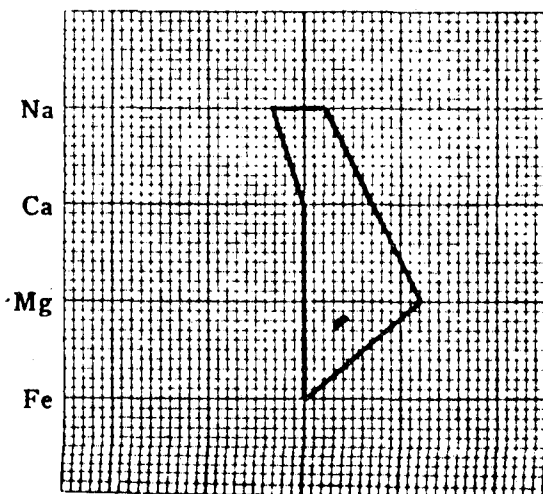
Total dissolved solids, mg/l 11,140  
 NaCl equivalent, mg/l 9,263  
 Observed pH 8.1

Specific resistance @ 68°F.:

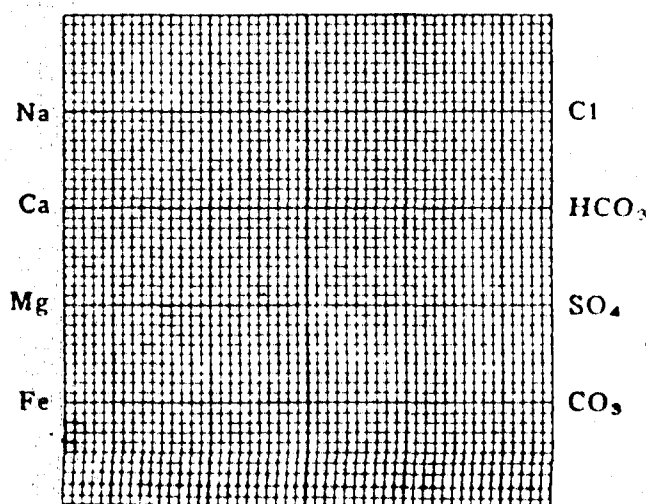
Observed 0.730 ohm-meters  
 Calculated 0.720 ohm-meters

## WATER ANALYSIS PATTERN

Sample above described  
 Scale  
 MEQ per Unit



Cl 50  
 HCO<sub>3</sub> 5  
 SO<sub>4</sub> 5  
 CO<sub>3</sub> 5



(Na value in above graphs includes Na, K, and Li)

NOTE: Mg/l: Milligrams per liter Meq/l: Milliequivalents per liter

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

PAGE THREE

Salt Lake City 14, Utah

## REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Bluebell FieldThe following is a correct report of operations and production (including drilling and producing wells) for  
March, 19 69Agent's address P. O. Box 455, Company Chevron Oil Co., Western Div.Vernal, UtahSigned R. W. PATTERSON *Rw Patterson*Phone 789-2442 Agent's title Unit SuperintendentState Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat. ☒

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
Approx. Cent. SW¼ Sec. 12	1S	2W	Chevron-Hiko Bell-Norman Kendall Unit #1 (2-12C)					No. of Days Produced
	Present Status							
	Total Depth: 11,044'							
	Operations Conducted							
	Released drilling rig March 1, 1969. Moved in completion rig 3-27-69 and rigged up. RIH with bit and tagged cement at 10,954'. Drilled out to PBTD of 11,019'. Ran Gamma Ray-Collar-Cement Bond log. Spotted 250 gal 15% HCl containing 1/2 gal M38 from 11,019 to 11,850 and set casing packer at 10,781'. Perforated from 10,928 to 10,998' w/ 4 jets/ft with thru tubing guns. Released completion rig 3-31-69.							
GAS PRODUCTION AND DISPOSITION								
PRODUCTION								
Total Gas Production							25,886 MCF	
DISPOSITION								
Lease Fuel							8,779 MCF	
Delivered to Drilling Rig							359 "	
Unconserved							16,748 "	

Note: There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of  
gas sold; \_\_\_\_\_ runs or sales of gasoline during the month.NOTE: Report on this form as provided  
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

4

pw



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIP  
(Other instructions on re-verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

CA 93-34

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

N. Kendall Unit

9. WELL NO.

1-12A2 (OWDD)

10. FIELD AND POOL, OR WILDCAT

Bluebell-Miles & 1-26

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S12, T1S, R2W, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)

At surface

1148' N of S & 1220' E of W Line (SW $\frac{1}{4}$ SW $\frac{1}{4}$ )

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ground 5831

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

Progress Report ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached April, 1972 daily drilling reports.

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. W. Greer*

TITLE

J. W. Greer

Division Drlg. Supt.

DATE

5-2-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**Chevron Oil Company**  
Western Division

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: N. KENDALL UNIT #1-12A2 OWDD

FIELD: BLUEBELL

LOCATION: SW $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 12, T1S, R2W  
Duchesne County, Utah

CONTRACTOR: NOBLE

DAILY DRILLING REPORT

3-21-72	12,683' circ. prior to trip.
3-22-72	12,735' drilling.
3-23-72	12,836' drilling.
3-24-72	12,890' trip.
3-27-72	13,199' drilling. (Sundry Notice approved 3-22-72)
3-28-72	13,307' circ. to cond. mud.
3-29-72	13,307' trip.
3-30-72	13,356' drlg.
3-31-72	13,486' drilling.
4-3-72	13,836' drilling.
4-4-72	13,890' trip.
4-5-72	13,973' drilling.
4-6-72	14,080' drilling.
4-7-72	14,188' drilling.
4-10-72	14,443' drilling.
4-11-72	14,519' drlg.
4-12-72	14,565' drlg.
4-13-72	14,615' cond. mud.
4-14-72	TD 14,615' logging. Schl. TD 14,608'.
4-17-72	14,615' TD. Rigging up to pick up tbg string.
4-18-72	14,615' TD. Drlg out cmt @ 14,482'.

# Chevron Oil Company

Western Division

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: N. KENDALL UNIT #1-12A2 OWDD

FIELD: BLUEBELL

LOCATION: SW $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 12, T1S, R2W  
Duchesne County, Utah

CONTRACTOR: NOBLE

## DAILY DRILLING REPORT

- 4-19-72 14,615' TD. Running CBL. Drld cmt to landing collar @ 14,533'. Drld out collar & found no cmt to shoe @ 14,609'. Circ & cond. mud. POOH w/tbg string. Now running CBL.
- 4-20-72 14,615' TD. Running CBL. Ran McCullough CBL but were unable to get below 14,265'. Ran sinker bars & tagged bottom. Reran CBL 3 more times w/tool failure each time. Rigged down McCullough & rigged up Schl. Now running CBL.
- 4-21-72 14,595' PBD. PU 2-7/8" tbg x 3-1/2" tbg frac string. Ran CBL. Set CIBP @ 14,595'. Perf 25 holes 14,109-507'.
- 4-24-72 14,595' PBD Killing well. PU 2-7/8" 3-1/2" tbg frac string w/pkr. Set pkr @ 14,569 & test tbg to 9500 psi. Spotted 500 gal. acid across perfs 14,109-507 & reset pkr @ 14,057'. Spotted 4000 gal. acid & fraced interval 14,109-507 w/28,000 gal. of My-T-Oil at 12 bbls/min avg rate w/10,200 spi avg press. ISI 1900 psi. Bled back 10 bbls mud w/press increasing to 2500 psi. After 6 hrs SI press @ 2700 psi. Started reversing out after 10 1/2 hrs shut in w/16.1# mud wt. Maintaining 1500 psi back press on tbg. Unable to kill. Build mud wt to 17.1# & circ down tbg @ 2 bbls/min w/2500 psi maintaining 1500 psi back press on annulus. Mud wt cut from 17.1# to 16.4#. Shut down pumping w/350 psi tbg press & 550 psi csg press. Continuing to circ w/mud wt now cut from 17.1# to 16.8#.
- 4-25-72 PBD 14,595'. Prep RIH to frac. Killed well w/17.6 ppg mud. POOH. Set wireline CIBP @ 14,065'. Perf 27 zones 13,586-993 w/one hole each.
- 4-26-72 PBD 14,595'. Prep 2nd stage frac.
- 4-27-72 PBD 14,595'. Frac treating perfs 13,586-993'.
- 4-28-72 PBD 14,595'. Running wireline CIBP. Finished frac of perfs 13,586-992. Balled out after first stage. Avg rate 10 BPM, avg press 11,000 psi. ISI 13,500 psi. 15 min 13,000 psi. 2 hr 9000 psi. After 2 1/2 hrs reversed out & killed well, circ & cond mud. POOH w/pkr. PU CIBP.
- 5-1-72 PBD 14,595'. Cond. mud. Set CIBP @ 13,500'. Perf 24 holes 13,120-13,466'. Ran pkr. Sptd 500 gal. acid across perfs. Set pkr @ 13,050'. Spotted 4000 gal. acid. Broke down perfs w/acid. Frac w/4000 gal. acid, 6000 gal. My-T-Oil w/1/2 ppg sd, 4000 gal. My-T-Oil w/1/2 ppg glass beads. Balled out on next My-T-Oil pad. Over rate 17 BPM, press 11,800 psi. Max press. 13,750 psi. ISIP 9200 psi. 5 min SIP 8600 psi. 15 min SIP 7900 psi. 2 hr. SIP 7200 psi. Rev. out.

CCRS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☐DEEPEN ☒PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐OTHER ☐SINGLE  
ZONE ☐MULTIPLE  
ZONE ☒

## 2. NAME OF OPERATOR

Chevron Oil Company - Western Division

## 3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

1148 ft. N of S &amp; 1220 ft. E of W Line (S.W. 1/4)

At proposed prod. zone

Same

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any.)

1148 ft.

## 16. NO. OF ACRES IN LEASE

± 640

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

± 3600 ft.

## 19. PROPOSED DEPTH

14,225 ft.

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

640

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ground 5831 ft.

## 22. APPROX. DATE WORK WILL START\*

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
6"	5"	18#	14,225	Buff. to reach existing 7" csg. set @ 11,044.

We plan to deepen this shut in well to the Wasatch to an estimated TD of 14,225 ft. This depth is 3,100 ft. deeper than the Main Green River Bluebell pay. Neither of the two wells located in this same spaced unit will be produced from the same interval. Royalties from both wells will be paid on the basis of 640 acre spacing.

Attached: Drilling Program  
Well Location Plat  
BOF Hookup Requirements

As per stipulation on  
N.D. approval is hereby confirmed  
on not complying observed  
in some stipulation  
interval as shown

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Original Signed by

SIGNED

J. W. GREER

J. W. Greer

TITLE Division Drlg. Supt.

DATE 2-3-72

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



# Chevron Oil Company

Western Division

Denver, Colorado

February 4, 1972

DRILLING PROGRAM  
CHEVRON-HIKO BELL  
NORMAN KENDALL UNIT #1-12A2  
BLUEBELL FIELD  
Duchesne County, Utah

MR. R. L. SCOTT:

The following is the program for the deepening of Norman Kendall Unit #1-12A2:

1. Remove pumping unit and return to warehouse.
2. Move in pulling unit; install BOP's; pull rods, pump and tubing; recover fish (1-11/16" perforating gun and magnet).
3. Squeeze off existing perforations 10,928-10,990' to 5000 psi standing pressure. Test 7" casing to 3000 psi before drilling out. Drill out to 11,000'. Test perforations and casing to 3000 psi. Lay down tubing. Remove BOP's and install valve.
4. Move in rotary rig.
5.
  - a) Remove existing tubing head and install 10" x 3000# x 6" 5000# dual tubing head spool.
  - b) Install 6" Series 1500 BOPE per Chevron's specifications for Class "A-1" BOP hookup.
  - c) Test BOPE, Kelly and Kelly cock to 5000 psi with clear water. Test Kelly hose, standpipe and all standpipe valves to 3000 psi.
  - d) Drill 5-10' below the shoe of the 7" OD casing, and pressure test to the equivalent of the hydrostatic head exerted by a column of 15.1 ppg mud. Squeeze with cement if the cement job or formation will not withstand this pressure.
6. Drill 6" hole below 7" casing to estimated total depth of 14,225' using a drilling mud as outlined below.
  - a) Two-man logging unit is required from bottom of 7" casing to total depth.
  - b) Three DST's are anticipated.

February 4, 1972

## 7. Maintain drilling fluids as follows:

<u>Depth</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>
+11,050' - TD	Gel-Chem	12.0 - 16.0#	45-55 Sec.	4-6 cc

Maintain weight with +500 psi hydrostatic over balance over anticipated formation pressure. Maintain good flow properties. Control any gas cut mud with degasser and low Gel strengths. Maintain accurate checks of pit volumes and return mud weights during all operations. Keep hole full on trips.

8. Sampling, logging, testing. etc., to be in general conformance with Geologic Program.
9. If productive, run and cement 5" 18# P-110 FJ liner from TD to +10,800'.
- a) Liner to be equipped according to instructions to be issued later.
10. Completion to be based on hole evaluation.

*J. W. Greer*  
J. W. GREER

JWG:en

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

CA 93-34

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

N. Kendall Unit

9. WELL NO.

1-12A2 (OWDD)

10. FIELD AND POOL, OR WILDCAT

Bluebell-Miles &amp; 1-26

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 12, T1S, R2W, USM

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface1148' N of S & 1220' E of W Line (SW $\frac{1}{4}$ SW $\frac{1}{4}$ )

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ground 5831

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐Progress Report ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached Feb., 1972 Daily Progress Report.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. W. Greer

TITLE

Division Dir. Supt.

DATE 3-6-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

CA 93-34

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

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N. Kendall Unit

9. WELL NO.

1-12A2 (OWDD)

10. FIELD AND POOL, OR WILDCAT

Bluebell-Miles-1-26

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 12, T1S, R2W, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface1148' N of S & 11220' E of W Line (SW $\frac{1}{4}$ SW $\frac{1}{4}$ )

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ground 5831

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON\* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT\* ☐(Other) Exclusion of perforations ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

## Work performed:

1. Recovered tubing gun fish from bottom hole.
2. Set cement retainer at 10,915'.
3. Ran tubing and sealed into cement retainer at 10,915'.
4. Pumped 60 bbls. cement slurry into perforations 10,928-10,990' at maximum pressure of 5000 psi and final pressure of 4700 psi. Over displaced with 10 bbls. water at 4800 psi. Shut in overnight. Attempted to pump into perforations 10,928-10,990' with water at 5500 psi. Cement squeeze held.

Attached are Tour Reports and Halliburton field tickets covering this work.

This material is being submitted in lieu of a affidavit of cementing, as requested in your letter of February 18, 1972. This procedure was agreed to by Mr. Balkovatz of this office and Mr. Burchell of your office. If you desire further information, please advise.

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE

3-22-72

BY

C.B. Taylor

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed by  
J. W. GREER

TITLE

J. W. GREER  
Division Drlg. Supt.

DATE

3-10-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

HALLIBURTON  
SERVICES

A DIVISION OF HALLIBURTON COMPANY  
FORM 1306-R1

SEND ALL REMITTANCES TO  
P. O. DRAWER 1431  
DUNCAN, OKLAHOMA 73533

1 OF

PAGES

INVOICE & RECEIPT

NO. 482845

918

WELL NO. AND FARM <b>1 Kendall</b>		COUNTY <b>Duchesne</b>	STATE <b>Utah</b>	DATE <b>2-17-72</b>
OWNER <b>Champion Oil Co.</b>		CONTRACTOR <b>Budget Well Service</b>		
CHARGE TO <b>Champion Oil Co.</b>		DELIVERED TO <b>LOCATION</b>		LOCATION <b>1 NORMAL</b> CODE <b>55685</b>
ADDRESS <b>P.O. Box 579, Denver, Colo.</b>		SHIPPED VIA		LOCATION <b>2</b> CODE
DUNCAN USE ONLY		CUST. INV. REQ. ORIG. & <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4	REQUISITION	LOCATION <b>3</b> CODE
			ORDER NO.	BULK MATERIAL DELIVERY TICKET NO. <b>B-193258</b>
			TOTAL ACID - 30 DAYS	WELL TYPE <b>oil W.O.</b> CODE <b>OW</b>
			NO. COPIES	
TYPE AND PURPOSE OF JOB <b>Source &amp; testing tubing</b>		TERMS: DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE \$ Cash discount allowed if paid by due date. \$ Tax adjustment may be deducted if discounted.		

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE L D	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
				QTY.	MEAS.	QTY.	MEAS.		
1000-117			MILEAGE	20	MI			.90	18.00
1009-157			Pumping Service	1	TK	10920	FT		1240.00
			2-18-72						
1000-117			MILEAGE	N/C		TRK ON LOC		N/C	
1009-157			PUMPING SERVICE	1	TK	10920	FT		1240.00
			2-19-72						
1011-036			Pumping Service	1	TK	5500	FT		375.00
505-040			ISOL CLASS G Cement	575	SK			1.91	1098.25
507-140			CEP-3 Mixed 17% by wt.	491	LES			1.00	491.00
507-392			HR-4 Mixed 17% by wt.	35	LES			.35	12.25
			SERVICE CHARGE ON MATERIALS RETURNED				CU. FT.		
500-207			SERVICE CHARGE	575			CU. FT.	.42	241.50
500-214			54526 TOTAL WEIGHT 45		LOADED MILES	101.82	TON MILES	.28	28.51

TAX REFERENCES

SUB TOTAL

5294.56

WAS JOB SATISFACTORILY COMPLETED?  
WAS OPERATION OF EQUIPMENT SATISFACTORY?  
WAS PERFORMANCE OF PERSONNEL SATISFACTORY?

TAX  
TAX  
TAX

*Harry Lee*  
Customer's Agent

*D.L. GRIESE & RASMUSSEN*  
Halliburton Operator

TOTAL

FIELD OFFICE

# Chevron Oil Company

Western Division

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: N. KENDALL UNIT #1-12A2 OWDD

FIELD: BLUEBELL

LOCATION: SW $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 12, T1S, R2W  
Duchesne County, Utah

CONTRACTOR: NOBLE

## DAILY DRILLING REPORT

2-28-72 Commenced daywork operation 4 PM 2-26-72. Now prep to test BOP's.

2-29-72 PBTD 11,012'. PU 4" drill pipe. Tested BOP's to 5000 psi OK.

3-1-72 11,027' drilling out shoe joint. Finished picking up 4" drill pipe & tagged cmt retainer @ 10,915'. Drld out retainer & cmt to 11,027'. Tested csg & squeezed perfs to 2900 psi w/water. Displaced hole w/11.6# mud and started drlg. out.

3-2-72 11,057' tripping. Drld out to 11,047' & tested around 7" csg shoe to 2200 psi w/11.6# mut wt. Tripped & rec. considerable junk in junk basket. Went back in hole w/new bit & drld to 11,057'. Tripped & again rec. considerable junk. RIH w/another mill tooth bit.

3-3-72 11,119' drilling.

3-6-72 11,429' drilling.

3-7-72 11,528' drilling.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

CA 93-34

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

N. Kendall Unit

9. WELL NO.

1-12A2 (OWDD)

10. FIELD AND POOL, OR WILDCAT

Bluebell-Miles &amp; 1-26

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

S12, T1S, R2W, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface1148' N of S & 1220' E of W Line (SW $\frac{1}{4}$ SW $\frac{1}{4}$ )

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ground 5831

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐Progress Report ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

See attached April, 1972 daily drilling reports.

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. W. Greer*

TITLE

J. W. Greer

Division Drlg. Supt.

DATE

5-2-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**Chevron Oil Company**  
Western Division

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: N. KENDALL UNIT #1-12A2 OWDD

FIELD: BLUEBELL

LOCATION: SW $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 12, T1S, R2W  
Duchesne County, Utah

CONTRACTOR: NOBLE

DAILY DRILLING REPORT

3-21-72	12,683' circ. prior to trip.
3-22-72	12,735' drilling.
3-23-72	12,836' drilling.
3-24-72	12,890' trip.
3-27-72	13,199' drilling. (Sundry Notice approved 3-22-72)
3-28-72	13,307' circ. to cond. mud.
3-29-72	13,307' trip.
3-30-72	13,356' drlg.
3-31-72	13,486' drilling.
4-3-72	13,836' drilling.
4-4-72	13,890' trip.
4-5-72	13,973' drilling.
4-6-72	14,080' drilling.
4-7-72	14,188' drilling.
4-10-72	14,443' drilling.
4-11-72	14,519' drlg.
4-12-72	14,565' drlg.
4-13-72	14,615' cond. mud.
4-14-72	TD 14,615' logging. Schl. TD 14,608'.
4-17-72	14,615' TD. Rigging up to pick up tbg string.
4-18-72	14,615' TD. Drlg out cmt @ 14,482'.

# Chevron Oil Company

Western Division

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: N. KENDALL UNIT #1-12A2 OWDD

FIELD: BLUEBELL

LOCATION: SW $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 12, T1S, R2W  
Duchesne County, Utah

CONTRACTOR: NOBLE

## DAILY DRILLING REPORT

- 4-19-72 14,615' TD. Running CBL. Drld cmt to landing collar @ 14,533'. Drld out collar & found no cmt to shoe @ 14,609'. Circ & cond. mud. POOH w/tbg string. Now running CBL.
- 4-20-72 14,615' TD. Running CBL. Ran McCullough CBL but were unable to get below 14,265'. Ran sinker bars & tagged bottom. Reran CBL 3 more times w/tool failure each time. Rigged down McCullough & rigged up Schl. Now running CBL.
- 4-21-72 14,595' PBDT. PU 2-7/8" tbg x 3-1/2" tbg frac string. Ran CBL. Set CIBP @ 14,595'. Perf 25 holes 14,109-507'.
- 4-24-72 14,595' PBDT Killing well. PU 2-7/8" 3-1/2" tbg frac string w/pkr. Set pkr @ 14,569 & test tbg to 9500 psi. Spotted 500 gal. acid across perfs 14,109-507 & reset pkr @ 14,057'. Spotted 4000 gal. acid & fraced interval 14,109-507 w/28,000 gal. of My-T-Oil at 12 bbls/min avg rate w/10,200 spi avg press. ISI 1900 psi. Bled back 10 bbls mud w/press increasing to 2500 psi. After 6 hrs SI press @ 2700 psi. Started reversing out after 10½ hrs shut in w/16.1# mud wt. Maintaining 1500 psi back press on tbg. Unable to kill. Build mud wt to 17.1# & circ down tbg @ 2 bbls/min w/2500 psi maintaining 1500 psi back press on annulus. Mud wt cut from 17.1# to 16.4#. Shut down pumping w/350 psi tbg press & 550 psi csg press. Continuing to circ w/mud wt now cut from 17.1# to 16.8#.
- 4-25-72 PBDT 14,595'. Prep RIH to frac. Killed well w/17.6 ppg mud. POOH. Set wireline CIBP @ 14,065'. Perf 27 zones 13,586-993 w/one hole each.
- 4-26-72 PBDT 14,595'. Prep 2nd stage frac.
- 4-27-72 PBDT 14,595'. Frac treating perfs 13,586-993'.
- 4-28-72 PBDT 14,595'. Running wireline CIBP. Finished frac of perfs 13,586-992. Balled out after first stage. Avg rate 10 BPM, avg press 11,000 psi. ISI 13,500 psi. 15 min 13,000 psi. 2 hr 9000 psi. After 2½ hrs reversed out & killed well, circ & cond mud. POOH w/pkr. PU CIBP.
- 5-1-72 PBDT 14,595'. Cond. mud. Set CIBP @ 13,500'. Perf 24 holes 13,120-13,466'. Ran pkr. Sptd 500 gal. acid across perfs. Set pkr @ 13,050'. Spotted 4000 gal. acid. Broke down perfs w/acid. Frac w/4000 gal. acid, 6000 gal. My-T-Oil w/1/2 ppg sd, 4000 gal. My-T-Oil w/1/2 ppg glass beads. Balled out on next My-T-Oil pad. Over rate 17 BPM, press 11,800 psi. Max press. 13,750 psi. ISIP 9200 psi. 5 min SIP 8600 psi. 15 min SIP 7900 psi. 2 hr. SIP 7200 psi. Rev. out.

CCRS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN THE DATE  
(Other Instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1-24

5. LEASE DESIGNATION AND SERIAL NO.

CA 93-34

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

N. Kendall Unit

9. WELL NO.

1-12A2 (OWDD)

10. FIELD AND POOL, OR WILDCAT

Bluebell-Miles & 1-26

11. SEC., T., S., M., OR BLK. AND  
SURVEY OR AREA

Sec. 12, T1S, R2W, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1148' FSL & 1220' FWL (SW $\frac{1}{4}$ SW $\frac{1}{4}$ )

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ground 5831'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Progress

X

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached May, 1972 daily drilling progress reports.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

J. P. Hill

Drilling Engineer

DATE

6-1-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

pu

# Chevron Oil Company

Western Division

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: N. KENDALL UNIT #1-12A2 OWDD

FIELD: BLUEBELL

LOCATION: SW<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub>, Sec. 12, T1S, R2W  
Duchesne County, Utah

CONTRACTOR: NOBLE

## DAILY DRILLING REPORT

- 5-2-72 14,595' PBTD. Prep to go in hole w/pkr. Circ & cond mud to 13#. POOH w/pkr. Set w/1 CIBP @ 13,075'. Perf 26 zones from 12,543-13,012 w/1 hole/zone. Rigging down w/1 unit.
- 5-3-72 PBTD 14,595'. Treating. RIH w/pkr. Tested tbg & BP. Sptd 500 gal. HCl across perfs 12,543-13,012. Set pkr 12,461. Sptd 4000 gal. HCL. Broke down perfs @ 13,500 psi. Pmpd HCl w/good ball action. ISIP 6400 psi. SD for nite. TP 3600 psi this AM. Started frac @ 15 BPM, 12,500 psi.
- 5-4-72 PBTD 14,595'. Rng CIBP. Tested perfs 12,543-13,012 at avg rate 15 BPM, 11,500 psi. ISIP 3400 psi. Lost 150 BM while reversing out w/18 ppg mud. Reduced mud wt to 16.5 ppg. POOH.
- 5-5-72 PBTD 14,595'. Sptg HCl across perfs to frac. Set CIBP @ 12,485'. Perf 19 holes 12,114-12,432'. Ran pkr & tested BP & tbg.
- 5-7-72 PBTD 14,595'. Drlg out at 12,940'. Sptd HCl across perf 12,114-432'. Set pkr 12,065'. Sptd 4000 gal HCl w/RCNB. Broke down & frac at 15 BPM Aver 11,900 psi. Balled out at 13,500 psi after first stage. ISIP 7200 psi, 15 min 6150 psi, 2 hr. 6100 psi. Rev. out. POOH. Ran 4-1/8" junk mill.
- 5-9-72 PBTD 14,595'. Drlg. out.
- 5-10-72 PBTD 14,595'. Drlg out. Drld out 12,942' to 946'. 4' in 5 hrs. Tripped & found bit in fair shape w/considerable junk in sub. RIH w/mill & drld 12,946-12,953, 7' in 8 hrs. Continuing to drl out.
- 5-11-72 PBTD 14,595'. Drlg. out. Tripped @ 12,953'. Found mill in fair shape & considerable junk in sub. PU pkr milling tool & RIH. Drld out 15' to 12,968' in 4-1/2 hrs. before mill quit. Now tripping.
- 5-12-72 PBTD 14,595'. Drlg. out. POOH w/pkr milling tool & found mill in good shape w/only minor amt of junk in sub. RIH w/magnet, washed & fished on bottom. POOH w/no rec on magnet or in junk sub. RIH w/mill & drilled 3' in one hour to 12,971' continuing to drill out.
- 5-15-72 PBTD 14,595'. Drlg out. Drld 2' in 13 1/2 hrs to 12,973'. POOH w/mill & rec minor amt junk in sub. RIH w/4" junk mill & drld 4' to 12,977' in 27 hrs. POOH w/mill. RIH w/1/2" jet sub. Jetted on junk 4 hrs @ 3-1/2 BPM w/3500 psi & 2 hrs. @ 4-1/2 - 5-1/4 BPM w/5500-6000 psi. Unable to make hole. POOH w/jet sub & GIH w/Globe junk basket.



Humble  
Hiko Bell  
Ross Walker  
Rex Walker

**Chevron Oil Company**  
Western Division

OPERATOR: CHEVRON OIL COMPANY WELL NAME: N. KENDALL UNIT #1-12A2 CWDD  
FIELD: BLUEBELL LOCATION: SW<sup>1</sup><sub>4</sub>SW<sup>1</sup><sub>4</sub>, Sec. 12, T1S, R2W  
CONTRACTOR: NOBLE Duchesne County, Utah

DAILY DRILLING REPORT

- 5-16-72 14,595' PBTD. Drlg out. Ran globe junk basket & milled over 1-1/2' to 12,978½', 6½ hrs. Tripped & found shoe in good shape but fingers in basket milled off. RIH w/pkr milling tool. Started milling over junk.
- 5-17-72 14,595' PBTD. Drlg out. Drld over junk w/pkr milling tool 5' from 12,976-981' in 16 hrs. POOH & found shoe in good shape. Rec 5 pieces junk in sub. Now GIH w/Glove junk basket.
- 5-18-72 14,595' PBTD. Drlg out. RIH w/Globe junk basket & milled on junk for 1 hr. POOH w/no rec. RIH w/friction socket & fished for 1/2 hr. POOH w/no rec. RIH w/pkr milling tool. Now attempting to mill over junk @ 12,981'.
- 5-19-72 14,595' PBTD. Drlg out. Milled on junk w/pkr milling tool. Made 5' in 17-1/4 hrs. 12,986'. POOH w/milling tool. Prep to run w/1 magnet.
- 5-22-72 14,595' PBTD. Ran Magnet without recovery. Milled 12,986-13,075 w/friction socket. Ran Pkr. mill and drilled out CIPB @ 13,075-13,550 and 14,065. Cleaned out 14,595. POOH.
- 5-23-72 14,595 BPTD. Laid down tbg. string. Ran GR tracer log. Set Model D packer assembly @10,760' and RBP @ 930'. Remove BOP. Installing tbg. head.
- 5-24-72 14,595' PBTD. Running Production tubing.
- 5-25-72 14,595' PBTD. Ran 2 7/8" OD production tbg to 10,760'. Now displacing mud w/treated water.
- 5-26-72 14,595' PBTD. Landed 2 7/8" tbg in pkr @ 10,760'. Landed 1 1/2" tbg @ 4008'. Installed tree. Released rig @ 5:00 AM, May 26, 1972.
- 5-30-72 14,595' PBTD. Prep. surface facilities.
- 5-31-72 14,595' PBTD. Prep. surface facilities.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate  
(Other instruction on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

CA 93-34

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

N. Kendall Unit

9. WELL NO.

1-12A2 (OWDD)

10. FIELD AND POOL, OR WILDCAT

Blubell-Miles &amp; 1-26

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

S. 12, T1S, R2W, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface1148' FSL & 1220' FWL (SW $\frac{1}{2}$ SW $\frac{1}{2}$ )

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ground 5831'

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐Progress Report ☒(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached June, 1972, daily drilling report.

18. I hereby certify that the foregoing is true and correct

SIGNED

*A. V. Petersen*

TITLE

A. V. Petersen

Drilling Engineer

DATE

7-6-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Humble  
Hiko Bell  
Ross Walker  
Rex Walker

**Chevron Oil Company**  
Western Division

OPERATOR: CHEVRON OIL COMPANY WELL NAME: N. KENDALL UNIT #1-12A2 OWDD  
FIELD: BLUEBELL LOCATION: SW $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 12, T1S, R2W  
CONTRACTOR: NOBLE Duchesne County, Utah

DAILY DRILLING REPORT

- 5-16-72 14,595' PBTD. Drlg out. Ran globe junk basket & milled over 1-1/2' to 12,978 $\frac{1}{2}$ ', 6 $\frac{1}{2}$  hrs. Tripped & found shoe in good shape but fingers in basket milled off. RIH w/pkr milling tool. Started milling over junk.
- 5-17-72 14,595' PBTD. Drlg out. Drld over junk w/pkr milling tool 5' from 12,976-981' in 16 hrs. POOH & found shoe in good shape. Rec 5 pieces junk in sub. Now GIH w/Glove junk basket.
- 5-18-72 14,595' PBTD. Drlg out. RIH w/Globe junk basket & milled on junk for 1 hr. POOH w/no rec. RIH w/friction socket & fished for 1/2 hr. POOH w/no rec. RIH w/pkr milling tool. Now attempting to mill over junk @ 12,981'.
- 5-19-72 14,595' PBTD. Drlg out. Milled on junk w/pkr milling tool. Made 5' in 17-1/4 hrs. 12,986'. POOH w/milling tool. Prep to run w/1 magnet.
- 5-22-72 14,595' PBTD. Ran Magnet without recovery. Milled 12,986-13,075 w/friction socket. Ran Pkr. mill and drilled out CIPB @ 13,075-13,550 and 14,065. Cleaned out 14,595. POOH.
- 5-23-72 14,595 BPTD. Laid down tbg. string. Ran GR tracer log. Set Model D packer assembly @10,760' and RBP @ 930'. Remove BOP. Installing tbg. head.
- 5-24-72 14,595' PBTD. Running Production tubing.
- 5-25-72 14,595' PBTD. Ran 2 7/8" OD production tbg to 10,760'. Now displacing mud w/treated water.
- 5-26-72 14,595' PBTD. Landed 2 7/8" tbg in pkr @ 10,760'. Landed 1 1/2" tbg @ 4008'. Installed tree. Released rig @ 5:00 AM, May 26, 1972.
- 5-30-72 14,595' PBTD. Prep. surface facilities.
- 5-31-72 14,595' PBTD. Prep. surface facilities.
- 6-1-72 14,595' PBTD. Hooking up surface facilities.
- 6-2-72 14,595' PBTD. Preparing surface facilities.
- 6-5-72 14,595' PBTD. Still preparing surface facilities.
- 6-6-72 14,595' PBTD. Prep. to knock out expendable plug in tbg. and place on production.
- 6-7-72 14,595' PBTD. Knocked out plug. Cleaned to pit. Flowed 264 BO, in 6 $\frac{1}{2}$  hours, 48/64" choke, TO 120.

Humble  
Hiko Bell  
Ross Walker  
Rex Walker

**Chevron Oil Company**  
Western Division

OPERATOR: CHEVRON OIL COMPANY WELL NAME: N. KENDALL UNIT #1-12A2 OWDD  
FIELD: BLUEBELL LOCATION: SW $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 12, T1S, R2W  
CONTRACTOR: NOBLE Duchesne County, Utah

DAILY DRILLING REPORT

6-8-72 14,595' PBTB. Flowing 571 BO, 0 BW in 19 hours, 20/64" choke, TP varies 1000-500.

6-9-72 PBTB 14,595'. Flowing 535 BO and 9 BW in 24 hours, 20/64" choke, TP 500. Ran sinker bars. Tagged fill @ 14,450' (145' fillup covering 6 perforations).

6-12-72 6-9 Flowed 569 BO, 2 BW, 22/64" ch, TP 450. 6-10 Treated w/2000 gal mud acid & 10,000 gal. mud flush & ball sealers @ 5 BPM @ 7800 psi. 1 hr SITP 5050. Cleaned to pits & flowed 374 BO & 2 BW in 13 hrs, 20/64" ch, TP 900. 6-11 Flowed 1903 BO, 58 BLW, 24 hrs, 20/64" ch, TP 900.

6-13-72 PBTB 14,595. Flowed 1638 BO, 2 BW, 20/64" ch, TP 800, 24 hrs.

6-14-72 PBTB 14,595. Flowed 1457 BO, 0 BW, 20/64" Choke, TP 600.

6-15-72 PBTB 14,595. Flowed 1329 BO, 0 BW, 30/64", TP 400.

6-16-72 PBTB 14,595'. Flowed 1321 BO & 0 BW, 30/64", TP 400.

6-17-72 PBTB 14,595'. 6-16 Flowed 1191 BO, 0 BW, 30/64" ch, TP 400  
6-17 Flowed 1225 BO, 1 BW, 30/64" ch, TP 400  
6-18 Flowed 1098 BO, 0 BW, 30/64" ch, TP 400

6-20-72 PBTB 14,595'. Flowed 1150 BO, 0 BW, 30/64" ch, TP 400. Final Report.

CCRS

Branch of Oil and Gas Operations  
8416 Federal Building  
Salt Lake City, Utah 84111

August 18, 1972

Memorandum

To: Petroleum Accountant, Northern Rocky Mountain Area

From: District Engineer, Salt Lake City

Subject: Communitization Agreement 96-34, Uintah and Ouray Indian leases  
AL 14-20-462-888, 889 & 890 and TL 14-20-462-805, Duchesne County,  
Utah

The State of Utah Board of Oil and Gas Conservation entered an order dated February 17, 1971, in Cause No. 131-11 which changed the 320 acre spacing then in effect to 640 acre spacing. Only one well completed in the Green River-Wasatch may be produced in each section. As a result of the order C.A. 96-11 and C.A. 96-19, each for 320 acres, were replaced by C.A. 96-34 for 640 acres.

There are two wells completed in the 640 acre C.A. 96-34 which are completed in different intervals:

Well 1 Chevron-Hiko Bell-Olsen unit, SW $\frac{1}{4}$ NE $\frac{1}{4}$  sec. 12, T. 1 S.,  
R. 2 W., is completed from 10,194'-11,670' in the Green River.

Well 1 Chevron-Hiko Bell-Norman Kendall unit, SW $\frac{1}{4}$ SW $\frac{1}{4}$  sec. 12, T. 1 S.,  
R. 2 W., is completed from 12,114'-14,507' in the Transition-Wasatch.

Therefore, even though there are two holes in the ground and the Lessee's Monthly Report of Operations shows production from both, this office considers that only one "well" is producing for the benefit of Communitization Agreement 96-34 and that all production should be accounted for as outlined therein.

(ORIG. SCD) G. R. DANIELS

Gerald R. Daniels

cc: ✓ State Div. O&G Cons.  
BIA, Ft. Duchesne

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

CA 93-34

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

N. Kendall Unit

9. WELL NO.

1-12A2 (OWDD)

10. FIELD AND POOL, OR WILDCAT

BB-Miles &amp; 1-26

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 12, T1S, R2W USM

12. COUNTY OR  
PARISH  
Duchesne13. STATE  
Utah

1a. TYPE OF WELL:

OIL

WELL

☒

GAS

WELL

☐

DRY

☐

Other

b. TYPE OF COMPLETION:

NEW  
WELL☐WORK  
OVER☐DEEP-  
EN☒PLUG  
BACK☐DIFF.  
RESVR.☐

Other

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

1148' FSL &amp; 1220' FWL (SWSW)

At top prod. interval reported below

At total depth

same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

2-26-72

16. DATE T.D. REACHED

4-13-72

17. DATE COMPL. (Ready to prod.)

5-25-72

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

Ground 5831

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

14,615

21. PLUG, BACK T.D., MD &amp; TVD

14,595

22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INTERVALS  
DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

12,114 - 14,507 Wasatch

25. WAS DIRECTIONAL  
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL BHC-GR CNL-GR FDC-GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No change from original		shallow completion			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5	10,807	14,615	500		2-7/8	10,767	10,779
				heat string 1.99		4008	

31. PERFORATION RECORD (Interval, size and number)

See attached record

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See attached	

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
6-7-72		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
6-13-72	24	20/64	→	1451	392	0	270	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
600	-	→	-	-	-	40.0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

F. Usery

35. LIST OF ATTACHMENTS

Perforating Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

R. B. Wacker

SIGNED

TITLE Division Engineer

DATE

8/10/72

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
					NAME	MEAS. DEPTH
						TRUE VERT. DEPTH
DST #1 12,282-12,433 Wasatch 125 min. & OTS in 137 min. (3rd flow) gas 93 BO. 3 bbls QC mud. Press IHH 8777, 2nd SI 8084 3rd F 3720-3676 FSI 7864	No cores			test GTS 75 min. (2nd flow) WCTS in 110 gauged 159 MCF oil 84 bbl/hr rate. Flowed IF 1884-2467, ISI 8347 2nd F 2745-3485 FHH 8694.	CP 210	KB 5843
						13309 (-7466)

FRAC & ACIDIZE

12114-432	16,050 gal Dowell YFGO frac
	250 gal 15% HCL
	4000 gal 15% HCL
12543	
13012	28,800 gal Dowell YFGO (My T Oil) frac
	500 15% HCL
	4000 15% HCL
13120	
13466	4000 gal 15% HCL
	18,500 frac
	500 gal HCL
13586	
13993	28,000 gal My T Oil
	500 HCL
	4000 HCL
14109	
14507	500 gal 15% HCL (14569-13900)
	4000 gal
	30,000 gal My T Oil



Perforations:\* One 1/2" dia. McCullough Omega Jet/ft, using a 3-1/8" O.D. csg gun,  
thru. 15.8 ppg mud.

12114, 12120, 12126, 12186, 12244, 12257, 12280, 12298, 12303, 12326, 12331,  
12347, 12355, 12366, 12372, 12385, 12410, 12424, 12432, 12543, 12553, 12607,  
12612, 12686, 12692, 12712, 12728, 12732, 12742, 12798, 12804, 12810, 12884,  
12944, 12950, 12957, 12962, 12968, 12982, 12986, 12990, 12996, 12998, 13006,  
13012, 13120, 13125, 13162, 13169, 13182, 13208, 13229, 13238, 13256, 13263,  
13284, 13300, 13304, 13310, 13320, 13326, 13352, 13376, 13382, 13388, 13420,  
13446, 13458, 13466, 13586, 13592, 13596, 13604, 13609, 13620, 13624, 13672,  
13682, 13687, 13701, 13712, 13721, 13734, 13774, 13814, 13822, 13863, 13872,  
13902, 13908, 13923, 13955, 13960, 13965, 13982, 13993, 14109, 14114, 14167,  
14172, 14238, 14250, 14255, 14270, 14302, 14309, 14320, 14328, 14344, 14366,  
14372, 14402, 14408, 14414, 14422, 14456, 14462, 14470, 14480, 14501, 14507

\*All depths corrected to Schl. G. R. - Sonic Log.

N. KENDALL UNIT #1-12A2 (OWDD)

Kendall

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate  
(Other Instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

CA 96-34

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Norman Kendall Unit

9. WELL NO.

1-12A2

10. FIELD AND POOL, OR WILDCAT

Bluebell-Miles &amp; 1-26

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

S 12, T1S, R2W, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface1148' N of S & 1220' E of W (SW $\frac{1}{4}$ SW $\frac{1}{4}$ )

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

Ground 5831

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

## SUBSEQUENT REPORT OF

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We plan to perforate additional intervals (see attached list) and possibly acidize this well with 31,500 gal 12% HCl - 3% HF if the well does not flow immediately.

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE 11-12-73

BY C. B. Hughes

3 USGS

2 STATE

1 PARTMAN

1 JHD

18. I hereby certify that the foregoing is true and correct

J. W. GREER

SIGNED

TITLE

Div. Dir. Supt.

DATE

10-30-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

12,282'	12,286'	12,297'	12,300'	12,304'	12,323'
12,326'	12,329'	12,335'	12,341'	12,344'	12,349'
12,359'	12,366'	12,370'	12,372'	12,381'	12,385'
12,387'	12,410'	12,413'	12,417'	12,427'	12,430'
12,797'	12,799'	12,802'	12,808'	12,810'	12,812'
12,818'	12,835'	12,875'	12,884'	12,957'	12,962'
12,965'	12,968'	13,052'	13,055'	13,058'	13,062'
13,115'	13,120'	13,123'	13,158'	13,161'	13,165'
13,300'	13,303'	13,310'	13,320'	13,323'	13,326'
13,338'	13,352'	13,371'	13,378'	13,385'	13,501'
13,505'	13,524'	13,527'	13,569'	13,575'	13,578'
13,583'	13,586'	13,589'	13,592'	13,667'	13,672'
13,675'	13,682'	13,685'	13,688'	13,694'	13,703'
13,712'	13,904'	13,923'	13,956'	13,981'	13,994'
14,167'	14,171'	14,238'	14,250'	14,258'	14,262'
14,304'	14,312'	14,344'	14,402'	14,405'	14,408'

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE.....

BY .....

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on reverse side)Form approved  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

CA 96-34

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Utah

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Norman Kendall Unit

9. WELL NO.

1-12A

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND

SURVEY OF AREA

S 12, T15, R2W, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface1148' N of S & 1220' E of W (SW $\frac{1}{4}$ SW $\frac{1}{4}$ )

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

Ground 5831

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Reference your approval of Sundry Notice dated 10-30-73, we advise that well 1-12A is flared for 48 hours after acidizing.

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE JUN 20 1974

BY C. B. Feagles

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

J. A. MISHLER

Engineering Ass't.

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

DATE

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate\*  
(Other instructions on re-  
verse side)Form approved  
Budget Bureau No. 42-R142  
5. LEASE DESIGNATION AND SERIAL NO.

CA-96-34

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Norman Kendall Unit

9. WELL NO.

1-12A2

10. FIELD AND POOL, OR WILDCAT  
Bluebell11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

S 12, T1S, R2W, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface1148' N of S & 1220' E of W (SW $\frac{1}{4}$ SW $\frac{1}{4}$ )

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ground 5831

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The below listed intervals were perforated w/2 jets/ft and acidized with 31,500 gals of 12% HCl - 3% HF. Flared well for 48 hours.

12,282, 12,286, 12,297, 12,300, 12,304, 12,323, 12,326, 12,329, 12,335, 12,341, 12,344,  
12,349, 12,359, 12,366, 12,370, 12,372, 12,381, 12,385, 12,387, 12,410, 12,413, 12,417,  
12,427, 12,430, 12,797, 12,799, 12,802, 12,808, 12,810, 12,812, 12,818, 12,835, 12,875,  
12,884, 12,957, 12,962, 12,965, 12,968, 13,052, 13,055, 13,058, 13,062, 13,115, 13,120,  
13,123, 13,158, 13,161, 13,165, 13,300, 13,303, 13,310, 13,320, 13,323, 13,326, 13,338,  
13,352, 13,371, 13,378, 13,385, 13,501, 13,505, 13,524, 13,527, 13,569, 13,575, 13,578,  
13,583, 13,586, 13,589, 13,592, 13,667, 13,672, 13,675, 13,682, 13,685, 13,688, 13,694,  
13,703, 13,712, 13,904, 13,923, 13,956, 13,981, 13,994, 14,167, 14,171, 14,238, 14,250,  
14,258, 14,262, 14,304, 14,312, 14,344, 14,402, 14,405, 14,408

Work Started: 7-17-74

Work Completed: 7-19-74

Production Prior to WO:

495 BOPD

77 BWPD

Production After WO:

532 BOPD

58 BWPD

3 - USGS

2 - State

1 - Field

3 - Partners

1 - File

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE

Jennifer A. Mishler

Engineering Assistant

DATE 9-19-74

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

CA 93-34

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

N. Kendall Unit

9. WELL NO.

1-12A2 OWDD

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S 12, T1S, R2W, USM

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1148' FSL & 1220' FWL (SW $\frac{1}{4}$ SW $\frac{1}{4}$ )

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 5831

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We plan to acidize this well w/25,000 gals 15% HCl

Present Production: 214 BOPD, 0 BWPD

3 - USGS  
2 - State  
1 - JHD  
1 - File

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE

BY

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

Jennifer A. Mishler

TITLE Engineering Assistant

DATE 6-10-75

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate  
(Other instructions on reverse side)

Form 5-551  
FIELD NO. 93-57

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDICATED, NATURE OF TEST NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
N. Kendall Unit

9. WELL NO.  
1-12A2 GMD

10. FIELD AND POOL, OR WILDCAT  
Bluebell-Vasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
S 12, T1S, R2W, USM

12. COUNTY OR PARISH 13. STATE  
Duchesne Utah

SUNDY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or re-enter or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR  
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
1148' FSL & 1220' FWL (SW $\frac{1}{4}$ SW $\frac{1}{4}$ )

14. PERMIT NO. 15. ELEVATIONS (Show whether DN, RT, CR, etc.)  
CL 5831

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We plan to acidize this well w/25,000 gals 15% HCl

Present Production: 214 BOPD, 0 BWPD

- 3 - USGS
- 2 - State
- 1 - JHD
- 1 - File

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE

BY

18. I hereby certify that foregoing is true and correct.

SIGNED

*Jennifer A. Mishler*

TITLE

Jennifer A. Mishler  
Engineering Assistant

DATE 6-10-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Chevron Oil Company - Western Division		8. FARM OR LEASE NAME N. Kendall Unit	
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		9. WELL NO. 1-12A2 OWDD	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1148' FSL & 1220' FWL (SW $\frac{1}{4}$ SW $\frac{1}{4}$ )		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 12, T1S, R2W, USM	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 5831		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Acidized well w/21,150 gals 15% HCl (12,114' to 14,507'). Flared for 48 hrs after acidizing.

Prior Production: 214 BOPD, 0 BWPD  
Production After WO: 368 BO, 0 BW

Date of Work: 6-25-75

- 3 - USGS
- 2 - State
- 1 - JHD
- 1 - File

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE

BY

18. I hereby certify that the foregoing is true and correct

SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 7-3-75

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Chevron Oil Company - Western Division		8. FARM OR LEASE NAME N. Kendall	
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		9. WELL NO. 1-12A2 (OWDD)	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  1148' FSL & 1220' FWL (SW $\frac{1}{4}$ SW $\frac{1}{4}$ )		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 12, T1S, R2W, USM	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5831		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We plan to reperfurate and acidize per attached details.

3-USGS  
2-STATE  
4-PARTNERS  
1-JAH  
1-FILE

18. I hereby certify that the foregoing is true and correct.

SIGNED

*J. A. Mishler*

TITLE

J. A. Mishler

Engineering Assistant

DATE 9-14-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: N. Kendall 1-12A2 OWDD

FIELD: Bluebell

PROPOSED TREATMENT PROCEDURE

1. Objective: Increase production & inhibit scale buildup.
2. Size and type of treatment: 18,000 gals 15% HCl w/352 gals scale inhibitor and 2500# benzoic acid flakes.
3. Intervals to be treated: 12,114-14,578
4. Treatment down casing or tubing: casing
5. Method of localizing its effects: Using benzoic acid flakes as temporary diverting agent.
6. Disposal of treating fluid: Fluid to be flowed to pit. If well will not flow, it will be swabbed back.
7. Name of company to do work: Dowell or Halliburton
8. Anticipated additional surface disturbances: None
9. Estimated work date: 9/27/76
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
9-5-76	80	-	4
9-6-76	91	-	5
9-7-76	97	0	1

JAM 6/8/76

WELL NAME: N. Kendall 1-12A2 OWDD

FIELD: Bluebell

PROPOSED PERFORATING PROCEDURE

1. Changes intended: Additional perforations
2. Results anticipated: Increased production.
3. Conditions of well which warrant such work: Several potentially productive sections were originally left unperforated.
4. To be ripped or shot: Shot
5. Depth, number and size of shots (or depth of rips): 2 shots/ft

14,578, 14,571, 14,558, 14,532, 14,504, 14,498, 14,422, 14,385, 14,380,  
14,368, 14,341, 14,329, 14,286, 14,272, 14,268, 14,254, 14,218, 14,202,  
14,113, 14,091, 14,009, 13,963, 13,934, 13,929, 13,900, 13,867, 13,818,  
13,723, 13,720, 13,628, 13,623, 13,608, 13,480, 13,476, 13,464, 13,461,  
13,288, 13,280, 13,264, 13,258, 13,226, 13,197, 13,180, 13,142, 13,136,  
13,098, 13,081, 13,008, 12,931, 12,925, 12,914, 12,905, 12,898, 12,858,  
12,850, 12,821, 12,775, 12,756, 12,743, 12,716, 12,690, 12,684, 12,654,  
12,623, 12,564, 12,533, 12,475, 12,443, 12,171, 12,133, 12,117.

6. Date last Log of well filed: 8-10-72
7. Anticipated additional surface disturbances: none
8. Estimated work date: 9/27/76
9. Present production and status:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
9-5-76	80	-	4
9-6-76	91	-	5
9-7-76	97	-	1

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1421.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. CA 93-34	
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1148' FSL & 1220' FWL (SW $\frac{1}{4}$ SW $\frac{1}{4}$ )		8. FARM OR LEASE NAME N. Kendall	
14. PERMIT NO.		9. WELL NO. 1-12A2 (OWDD)	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5831		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 12, T1S, R2W, USM	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZING <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Reperf'd and acidized per the attached details.

- 3 - USGS
- 2 - State
- 4 - Partners
- 1 - JAH
- 1 - File

No additional surface  
disturbances required  
for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. A. Mishler*

TITLE

J. A. Mishler

Engineering Assistant

DATE

12-15-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME N. Kendall 1-12 A2 OWDD

FIELD NAME Bluebell

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 18,000 gals 15% HCl w/2250# benzoic acid flakes.
2. Intervals treated: 12,114-<sup>14,414</sup>~~14,474~~
3. Treatment down casing or tubing. tubing
4. Methods used to localize effects: benzoic acid flakes used as diverting agent.
5. Disposal of treating fluid: spent acid flowed back to pit.
6. Depth to which well was cleaned out: not done
7. Time spent bailing and cleaning out: not done
8. Date of work: 11/10-11/76
9. Company who performed work: Halliburton
10. Production interval: 12,114-14,414 fillup @ 14,420
11. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
9/5/76	80	-	4
9/6/76	91	-	5
9/7/76	97	-	1

12. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
12/3	59	-	2

WELL NAME: N. Kendall 1-12A2 OWDD  
FIELD: Bluebell

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips):

perforations 14,578-14,422 not shot due to fillup at 14,420'. The following zones shot w/2 shots/ft.

14,385, 14,380, 14,368, 14,341, 14,329, 14,286, 14,272, 14,268, 14,254, 14,218,  
14,202, 14,113, 14,091, 14,009, 13,963, 13,934, 13,929, 13,900, 13,867, 13,818,  
13,723, 13,720, 13,628, 13,623, 13,608, 13,480, 13,476, 13,464, 13,461, 13,288,  
13,280, 13,264, 13,258, 13,226, 13,197, 13,180, 13,142, 13,136, 13,098, 13,081,  
13,008, 12,931, 12,925, 12,914, 12,905, 12,898, 12,858, 12,850, 12,821, 12,775,  
12,756, 12,743, 12,716, 12,690, 12,684, 12,654, 12,623, 12,564, 12,533, 12,475,  
12,443, 12,171, 12,133, 12,117.

2. Company doing work: Oil Well Perforators

3. Date of work: 11/10-11/76

4. Additional surface disturbances: none

5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
12/3	59	-	2

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. CA 93-34
2. NAME OF OPERATOR Chevron U.S.A. Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1148' FSL & 1220' FWL (SW $\frac{1}{4}$ SW $\frac{1}{4}$ )	8. FARM OR LEASE NAME N. Kendall
12. PERMIT NO.	9. WELL NO. 1-12A2 (OWDD)
15. ELEVATIONS (Show whether DF, RT, GR, etc.) Ground 5831	10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 12, T1S, R2W, USB+M
	12. COUNTY OR PARISH Duchesne
	13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Install hydraulic pump <input checked="" type="checkbox"/>	

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well requires artificial lift in order to produce. We have elected to use hydraulic pump lift method.

No additional surface area will be required for this installation. Operations will be similar to those approved for the Ute Tribal well 11-6A2 in the Bluebell Field, Duchesne County, Utah.

April 14, 1977  
Ph Durall

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

H. F. COPELAND

Area Supervisor

DATE 4-5-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

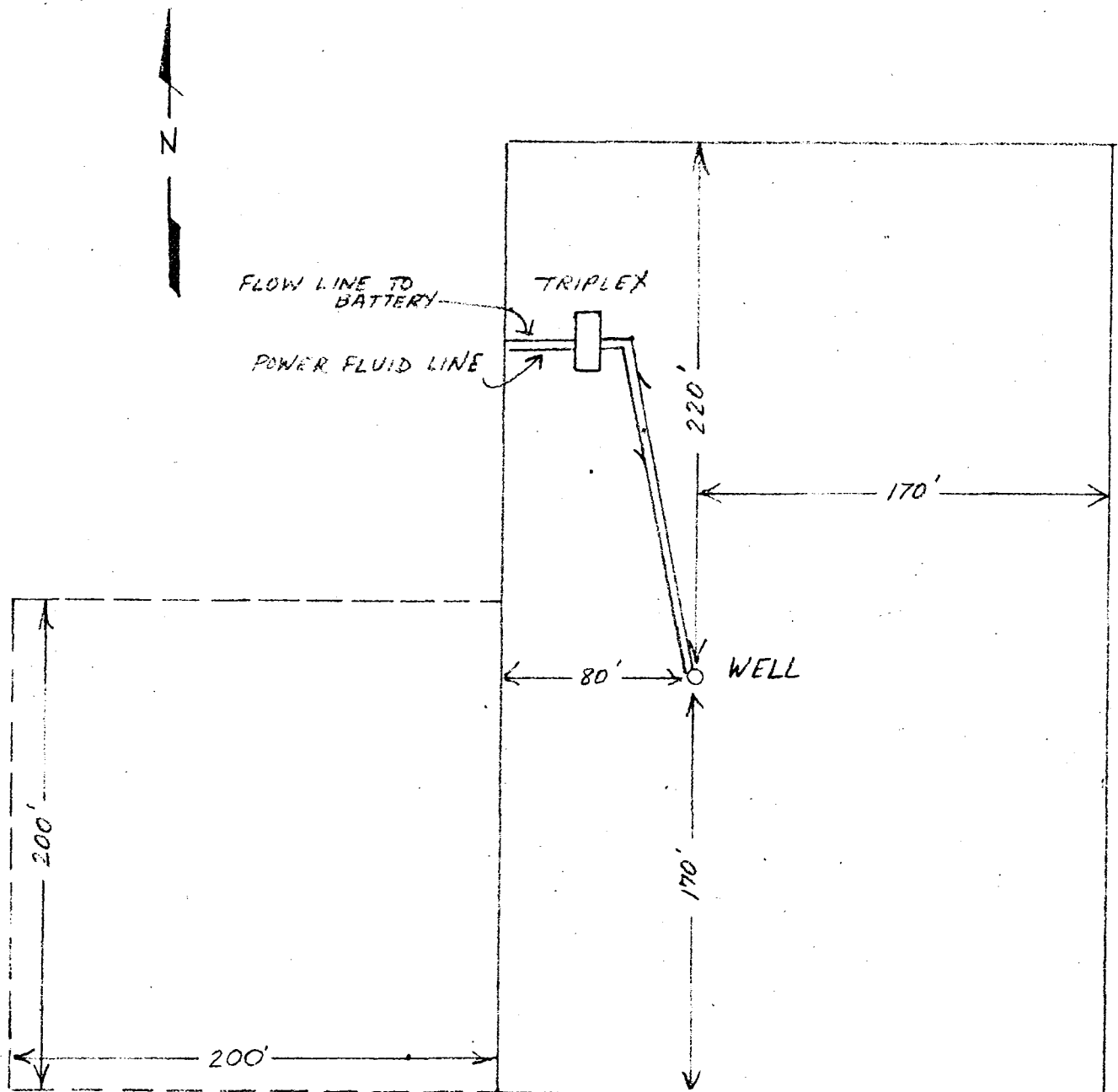


CHEVRON U.S.A. INC.

~~WESTERN DIVISION~~

KENDALL 1-12 A2

SW 1/4 SW 1/4 S12, T15, R2W  
DUCHESE COUNTY, UTAH



SCALE: 1.5" = 100'

DRILLSITE LOCATION PLAT  
HYDRAULIC PUMP INSTALLATION

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN REVERSE SIDE  
(Other instructions on reverse side)

Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. CA 96-34	
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1148' FSL & 1220' FWL (SW $\frac{1}{4}$ SW $\frac{1}{4}$ )		8. FARM OR LEASE NAME N. Kendall	
		9. WELL NO. (2-120) 1-12A2 (OWDD)	
		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S12, T1S, R2W, USB&M	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) Ground 5831	12. COUNTY OR PARISH Duchesne	13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Installation of Hydraulic Pump</u> X	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was placed on Production 9/17/77 with hydraulic lift.

18. I hereby certify that the foregoing is true and correct

H. F. Copeland

SIGNED

TITLE

Area Supervisor

DATE 10/7/77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

CA 93-34

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

N. Kendall

9. WELL NO.

1-12A2 (OWDD)

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 12, T1S, R2W, USB&amp;M

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ GAS ☐ OTHER ☐  
WELL

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

1148' FSL and 1220' FWL (SW $\frac{1}{4}$ SW $\frac{1}{4}$ )

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5831

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.) \*

It is proposed to acidize and perforate well as follows:

1. MI and RU. NU BOPE and test. Unlatch from BHA and POOH tubing.
2. Unlatch from Retr. "D" and displace hole with H<sub>2</sub>O.
3. POOH with 2-7/8" prod. tubing and hydr. BHA. RIH and retrieve packer.
4. RIH with 4-1/8 mill and CO. Circ hole clean.
5. POOH, with 4-1/8" mill.
6. Perforate. See attached.
7. PU and RIH with packer on 2-7/8" prod. tubing and set.
8. Acidize. See attached.
9. Unload well.
10. POOH with 2-7/8" prod. tubing and packer. Prep to RIH with pumping equipment.
11. RD and MO.

12. Drop pump and place well on production.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: Aug. 10, 1979

BY: *John M. Starnes*No additional surface  
disturbances required  
for this activity.

- 3- USGS
- 2- State
- 4- Partners
- 1- JAH
- 1- Sec 723
- 1- File

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineering Assistant

DATE August 2, 1979

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

WELL NAME: N. Kendall 1-12A2

FIELD: Bluebell

PROPOSED TREATMENT PROCEDURE

1. Objective: Inc. production by testing new zones
2. Size and type of treatment: 26,000 gals. 15% HCL
3. Intervals to be treated: 12,116-14,578'
4. Treatment down casing or tubing: tubing
5. Method of localizing its effects: Ball sealers and Napthalene
6. Disposal of treating fluid: Spent acid will be swabbed back
7. Name of company to do work: Halliburton, Western or Dowell
8. Anticipated additional surface disturbances: None
9. Estimated work date: August 31, 1979
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
7/79	64		70

WELL NAME: N. Kendall 1-12A2

FIELD: Bluebell

PROPOSED PERFORATING PROCEDURE

1. Changes intended:
2. Results anticipated: Increased production
3. Conditions of well which warrant such work: Untested Wasatch zones
4. To be ripped or shot: shot
5. Depth, number and size of shots (or depth of rips): 2 SPL

This well has been perforated three times previously 1) 4/72,-12114-14507', 121 levels, 1 shot/level; 2) 10/73 - 12282-14408', 96 levels, 2 shot /level 3). 12/76 - 12117'-14385', 64 levels 2 shot/level. I have recommended 99 levels, depths based on GR-Sonic. Although only 13 are reperforations, (Marked \*), some are perforating sands which have previously been perforated, as a stimulation.

12,116	12,336	12,475	12,663
12,119	12,368		12,686*
12,122	12,371	12,545	12,690
12,184		12,548	
12,188	12,408	12,573	12,726
	12,412	12,587	12,730
12,235	12,416	12,590	12,773
12,238	12,422	12,592	12,777
12,241	12,426		12,798* (cont'd)

6. Date last Log of well filed:
7. Anticipated additional surface disturbances: None
8. Estimated work date: August 31, 1979
9. Present production and status:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
7/79	64		70

12,282*	12,428	12,609	
12,299	12,440	12,615	12,809
	12,444	12,620	12,811
12,301	12,447	12,624	12,851
12,324	12,461	12,627	
12,328	12,466	12,630	12,943
12,332	12,468	12,659	12,950
12,956	13,606		14,570*
12,964	13,619		14,578*
12,966	13,623*		
12,987	13,627		
12,997	13,672*		
	13,686*		
13,008			
13,011	13,703*		
	13,719*		
13,123	13,723*		
13,142	13,746		
13,146	13,770		
13,154	13,786		
13,164			
13,166	13,865		
	13,870		
13,302*	13,898		
13,321			
13,328	13,905		
13,343	13,960*		
13,355	13,966*		
13,422	14,558*		
13,588*	14,566*		
13,596*			

\*Note: Unless milled beyond last record of fill at 14,464' (fish), last 4 levels will not be open to accept the perforating gun.



SCOTT M. MATHESON  
Governor

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

CLEON B. FEIGHT  
*Director*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON  
*Chairman*

JOHN L. BELL  
C. RAY JUVELIN  
THADIS W. BOX  
CONSTANCE K. LUNDBERG  
EDWARD T. BECK  
E. STEELE McINTYRE

August 10, 1979

Chevron U.S.A. Inc.  
PO Box 599  
Denver, CO 80201  
Attn: Valanda Damar

Re: (N. Kendall)  
#1-12 A2  
SW-SW Dec. 12-15-2W 4S BM  
Duchesne County, Utah

Dear Valanda Damar:

Attached please find approval for the workover of referenced well.

Yours truly,

DIVISION OF OIL, GAS AND MINING

FRANK M. HAMNER  
CHIEF PETROLEUM ENGINEER

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐  
2. NAME OF OPERATOR  
Chevron U.S.A. Inc.  
3. ADDRESS OF OPERATOR  
P. O. Box 599 Denver, CO 80201  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1148' FSL & 1220' FWL (SW $\frac{1}{4}$ SW $\frac{1}{4}$ )  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other)

5. LEASE  
CA 93-34  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
N. Kendall  
9. WELL NO.  
1-12A2 (OWDD)  
10. FIELD OR WILDCAT NAME  
Bluebell-Altamont  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 12, T1S, R2W, USB&M  
12. COUNTY OR PARISH  
Duchesne  
13. STATE  
UT  
14. API NO.  
43-013-30013  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
KB 5831

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well was perforated and acidized as follows:

1. MI & RU. NU BOPE & tested, unlatch from BHA & POOH w/tbg.
2. Unlatch from Retr. D and displaced hole w/hot KCl wtr.
3. POOH w/prod tbg & Hydra. BHA. Retrived pkr.
4. Perforated. See attached.
5. Attempted to run pkr. Oil waxy. RU wax cutter & ran to 2800'. RIH & set pkr at 10,700'.
6. Acidized well, see attached.
7. RIH 1-1/2" & 2-7/8" tbg.
8. Placed well on production.

No additional surface  
disturbances required  
for this activity.

3 - USGS  
2 - State  
4 - Partners  
1 - JAH  
1 - Sec. 723  
1 - File

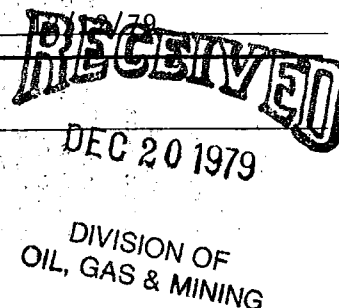
Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engr. Assistant DATE 12/20/79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:





WELL NAME: N. Kendall 1-12A2

FIELD: Bluebell

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips): 2 shots/ft.

12,116	12,368	12,545	12,690	12,997	13,588	13,870
12,119	12,371	12,548	12,726	13,008	13,596	13,898
12,122	12,408	12,573	12,730	13,011	13,606	13,905
12,184	12,412	12,587	12,773	13,123	13,619	13,960
12,188	12,416	12,590	12,777	13,142	13,623	13,966
12,235	12,422	12,592	12,798	13,146	13,627	
12,238	12,426	12,609	12,809	13,154	13,672	
12,241	12,428	12,615	12,811	13,164	13,686	
12,282	12,440	12,620	12,851	13,166	13,703	
12,299	12,444	12,624	12,943	13,302	13,719	
12,301	12,447	12,627	12,950	13,321	13,723	
12,324	12,461	12,630	12,956	13,328	13,746	
12,328	12,466	12,659	12,964	13,343	13,770	
12,332	12,468	12,663	12,966	13,355	13,786	
12,336	12,475	12,686	12,987	13,422	13,865	

2. Company doing work: Oil Well Perforators

3. Date of work: Oct. 23, 1979

4. Additional surface disturbances: None

5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
11/2-9/79	137		0

WELL NAME N. Kendall 1-12A2 (OWDD)

FIELD NAME Bluebell

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 26,000 gals 15% HCl
2. Intervals treated: 12,114-13,966
3. Treatment down casing or tubing. tubing
4. Methods used to localize effects: Ball sealers & Benzoic acid flakes were used as diverting agents.
5. Disposal of treating fluid: Well flowed back to flat tank.
6. Depth to which well was cleaned out: 10,700'
7. Time spent bailing and cleaning out: 4 days
8. Date of work: Oct. 30, 1979
9. Company who performed work: Dowell
10. Production interval: 12,114-13,966
11. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
10/18-25/79	11		25

12. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
11/2-9/79	137		0



# Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

KENNETH R. HUDDLESTON  
President

January 13, 1986

RECEIVED  
JAN 20 1986  
DIVISION OF OIL  
& GAS & MINING

Division of Oil, Gas and Mining  
State of Utah  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,  
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly;

PROVEN PROPERTIES, INC.

THE ROND IS UNDER THE PENNZOIL  
NAME, AND THEREFORE PENNZOIL IS  
SHOWN AS OPERATOR ON UDOGM  
RECORDS.

*7/1/86*  
6-25-86

By

*Kenneth R. Huddleston*  
Kenneth R. Huddleston, President

Chevron U.S.A. Wells Sold to Proven Properties Inc.,  
P.O. Box 2049, Houston, Texas 77252-2049, Effective  
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

Entity No.Well Name

05810 State 3-18A1

05815 R G Dye U-1-29A1

05820 Summerell E U 1-30A1

05825 L L Pack 1-33A1

05835 Mobilute Trbl 11-6A2

05836 Ute Tribal #2-7A2

05840 Doug Brown 1-4A2

05845 Lamicq-Urty U 4-5A2

05850 Mobil-Ute Trl 1-7A2

05855 Lamicq-Urty 2-A2

05860 Ut St U 1-10A2

05865 Sprgfld M/B/U 1-10A2

05870 L Boren U 2-11A2

05875 *1s 2w 12* Norman Knd/ U 1-12A2 *400 4500 12 10870*

05876 Clyde Murray 1 (2-2C)

05877 Blanchard Fee 1-3A2

05878 Utah State 1

05880 Olsen U 1-12A2

05885 Fly/Dia 1 Boren 1 (2-14C)

05890 Ute Tribal 3-18A2

05895 Ute Tribal 4-19A2

05900 L Boren U 5-22A2

05905 L Boren U 4-23A2

05910 Ute Tribal 5-30A2

05915 Ute Allotted 2-18A3



<u>Entity No.</u>	<u>Well Name</u>
05920	P. Bckstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080608  
RECEIVED

AUG 4 1987

DIVISION OF OIL  
GAS & MINING

July 30, 1987

Utah Natural Resources  
Division of Oil, Gas, & Mining  
Attn: Tammy Searing  
355 Triad Center, Suite #350  
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson  
Onshore Accounting

mh/dcw



UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)

DOGM 56-64-21  
an equal opportunity employer

Page 10 of 12

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*  
P O BOX 2967, 25TH FL.  
HOUSTON TX 77252 2967  
ATTN: ~~WILBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885

Report Period (Month/Year) 6 / 87

Amended Report ☐

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
UTE TRIBAL #2-7A2 4301331009 05836 01S 02W 7	WSTC	11	75	7	3
DOUG BROWN 1-4A2 4301330017 05840 01S 02W 4	WSTC	28	1287	864	271
LAMICQ-URTY U 4-5A2 4301330347 05845 01S 02W 5	WSTC	30	5147	2501	4673
MOBIL-UTE TRBL 1-7A2 4301330025 05850 01S 02W 7	WSTC	28	536	79	0
LAMICQ-URTY U 2-9A2 4301330046 05855 01S 02W 9	WSTC	30	1825	2229	1458
STATE 1-10A2 (3-10C) 4301330006 05860 01S 02W 10	GRRV	0	0	0	0
SPRGFLD M/B/U1-10A2 4301330012 05865 01S 02W 10	WSTC	30	1439	493	377
L BOREN U 2-11A2 4301330277 05870 01S 02W 11	WSTC	29	156	179793	3960
N KENDALL 1-12A2 4301330013 05875 01S 02W 12	WSTC	30	739	2785	1163
CLYDE MURRAY 1-2A2 4301330005 05876 01S 02W 2	WSTC	0	0	0	0
BLANCHARD FEE 1-3A2 4301320316 05877 01S 02W 3	WSTC	30	609	384	1779
OLSEN U 1-12A2 4301330031 05880 01S 02W 12	GRRV	0	0	0	0
FLY/DIA L. BOREN 1-14A2 4301330035 05885 01S 02W 14	WSTC	30	8623	12675	11216
TOTAL			20436	201810	24900

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

*Martin Wilson*  
Authorized signature

Telephone 713-546-8104

PLEASE COMPLETE FORMS IN BLACK INK

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. CA-96-34 Fee	
2. NAME OF OPERATOR Pennzoil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, TX 77252		7. UNIT ASSIGNMENT NAME 092218	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1148' ESL & 1220' FWL (SW/4, SW/4)		8. FARM OR LEASE NAME N. Kendall	
9. PERMIT NO. 43-013-30013		9. WELL NO. 1-12A2	
10. ELEVATIONS (Show whether of, FT, OR, OR.) 5831 GR		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch	
11. SEC., T., R., M., OR B.L.E. AND SUBSET OR AREA sec. 12, T1S, R2W		12. COUNTY OR PARISH Duchesne	
13. STATE UT			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SMOOS OR ACIDISE <input checked="" type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

## PROPOSED OPERATIONS

1. MI and RU pulling unit, install BOP and POOH with 9.9" tubing and 2-7/8" tubing.
2. Mill out 7" model 'D' packer at 10,700'.
3. Clean out 5" liner down to 14,466' (top of junk).
4. Isolate and repair any casing leaks with cmt.
5. Acidize existing Wasatch perfs 12,114-14,507' with 30,000 gallons 15% HCL acid.
6. Swab back the load and test.
7. Return well to artificial lift.

Estimated starting date - Fall 1987.

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph L. Smith

TITLE Supervising Engineer

DATE 8-31-87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 7-26-87

BY: R. R. Bay

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or to change the character of a well. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		3. LEASE DESIGNATION AND SERIAL NO. CA 96-34 POW-WSTC
2. NAME OF OPERATOR Pennzoil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 020829
3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, TX 77252		7. UNIT ASSIGNMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1148' FSL & 1220' FWL (SW/4, SW/4)		8. FARM OR LEASE NAME Kendall, N
5. PERMIT NO. 43-013-30013		9. WELL NO. 1-12A2
16. ELEVATIONS (Show whether of, to, or etc.) 5831 GR		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
17. COUNTY OR PARISH Duchesne		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec 12, T1S, R2W
18. STATE Utah		

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data****NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

**SUBSEQUENT REPORT OF:**

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	clean out to btm & tst csg		<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SUMMARY OF WORK PERFORMED FROM 11/4/87 TO 12/3/87

1. MI & RU pulling unit. POOH with all tbg and pump cavity.
2. Milled out 7" model 'D' packer at 10,700'.
3. Cleaned out 5" liner down to 14,424'.
4. Tested all casing (including liner top) from surface to 12,009' to 1500 psi. Held OK.
5. Acidized Wasatch perms 12,114-14,507' with 12,500 gals 15% HCL plus 12,500 gals 7-1/2% HCL.
6. Ran 2-7/8" tbg with anchor and 1.9" tbg as heat string. RD pulling unit.

Jess Dullnig

18. I hereby certify that the foregoing is true and correct

SIGNED

*Ralph G. Will*

TITLE

Supervising Engineer

DATE

1-22-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COMMENTS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

RECEIVED  
JUN 13 1988

DIVISION OF

OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells		8. FARM OR LEASE NAME See Attached List
14. API NUMBER		9. WELL NO.
15. ELEVATIONS (Show whether DF, NT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH Duchesne & Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

Operator Name Change

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
① - MICROFILM ✓	
3 - FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED

*George P. San Filippo*

TITLE Western Div. Production Mgr.

DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICE OF NAME CHANGE  
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5780	VIC BROWN 1-4A2	1S 2W 4	4301330011	
5785	UTE ALOTTED 1-36Z2	1N 2W 36	4301330307	
5790	HORROCKS 1-6A1	1S 1W 6	4301330390	
5795	J YACK 1-7A1	1S 1W 7	4301330018	
5800	BASTAIN FEE #1	1S 1W 7	4301330026	
5805	CHASEL FLY DIAMOND 1-18A1	1S 1W 18	4301330030	
5810	STATE 3-18A1	1S 1W 18	4301330369	
5815	RG DYE 1-29A1	1S 1W 29	4301330271	WSTC ✓
5820	SUMMERALL 1-30 A1	1S 1W 30	4301330250	
5825	LL PACK 1-33A1	1S 1W 33	4301330261	
5835	UTE 11-6A2	1S 2W 6	4301330381	
5836	UTE 2-7A2	1S 2W 7	4301331009	
5840	DOUG BROWN 1-4A2	1S 2W 4	4301330017	
5845	LAMICQ URRUTY 4-5A2	1S 2W 5	4301330347	
5850	UTE 1-7A2	1S 2W 7	4301330025	
5855	LAMICQ URRUTY 2-9A2	1S 2W 9	4301330046	GRV ✓
5860	STATE 1-10A2	1S 2W 10	4301330006	
5865	SPRGFIELD M/BK 1-10A2	1S 2W 10	4301330012	
5870	L. BOREN 2-11A2	1S 2W 11	4301330277	
5875	KENDALL 1-12A2	1S 2W 12	4301330013	
5876	CLYDE MURRAY 1-2A2	1S 2W 2	4301330005	GRV ✓
5877	BLANCHARD 1-3A2	1S 2W 3	4301320316	GRV ✓
5880	OLSEN 1-12A2	1S 2W 12	4301330031	
5885	L. BOREN 1-14A2	1S 2W 14	4301330035	GRV ✓
5890	UTE 3-18A2	1S 2W 18	4301330125	
5895	UTE TRIBAL 4-19A2	1S 2W 19	4301330147	
5900	L. BOREN 5-22A2	1S 2W 22	4301330107	
5905	L. BOREN 4-23A2	1S 2W 23	4301330115	
5910	UTE TRIBAL 5-30A2	1S 2W 30	4301330169	WSTC ✓
5920	BECKSTEAD 1-30A3	1S 3W 30	4301330070	WSTC ✓
5925	UTE TRIBAL 10-13A4	1S 4W 13	4301330301	
5930	KARL SHISLER 1-3B1	2S 1W 3	4301330249	
5935	C B HATCH 1-5B1	2S 1W 5	4301330226	
5940	NORLING 1-9B1	2S 1W 9	4301330315	
5945	H.G. COLTHARP 1-15B1	2S 1W 15	4301330359	
5950	GEORGE MURRAY 1-16B1	2S 1W 16	4301330297	
5960	EH BUZZI 1-11B2	2S 2W 11	4301330248	WSTC ✓
5965	DL GALLOWAY 1-14B2	2S 2W 14	4301330564	
5970	STATE PICKUP 1-6B1E	2S 1E 6	4304730169	WSTC ✓
5975	LAMICQ URRUTY 1-8A2	1S 2W 8	4301330036	
9770	SMITH 1-14C5	3S 5W 14	4301330980	
9895	RACHEL JENSEN 2-16C5	3S 5W 16	4301330912	
10452	LAKEFORK 2-13B4	2S 4W 13	4301331134	
10615	HATCH 2-3B1	2S 1W 3	4301331147	
10616	NORLING 2-9B1	2S 1W 9	4301331151	
10679	ROBERTSON 2-29A2	1S 2W 29	4301331150	
10753	SHAW 2-27A2	1S 2W 27	4301331184	
10764	LAMICQ URRUTY 4-17A2	1S 2W 17	4301331190	Dulg. WSTC Conf.
10785	BOREN 3-11A2	1S 2W 11	4301331192	" " "
10794	LAMICQ 2-20A2	1S 2W 20	4301331191	" " "
	FRESTON 2-8B1	2S 1W 8	4301331203	CURRENTLY BEING DRILLED
	SALERATUS WASH 1-17C5 SMD	3S 5W 17	4301399998	SALT WATER DISPOSAL WELL
	VANDERSON 2-28A2 SMD	1S 2W 28	4304399992	SALT WATER DISPOSAL WELL

53

VA 43-013-31203

43-013-30388-GRV  
43-013-30346-UNTA

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/> <b>2. NAME OF OPERATOR</b> Pennzoil Exploration and Production Company <b>3. ADDRESS OF OPERATOR</b> Pennzoil Place P.O. Box 2967, Houston, TX 77229 <b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1148' FSL and 1220' FWL (SW 1/4 SW 1/4)  <b>14. PERMIT NO.</b> API 43 013 30013 00		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> CA 96-34 <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>  <b>7. UNIT AGREEMENT NAME</b>  <b>8. FARM OR LEASE NAME</b> Kendall <b>9. WELL NO.</b> 1-12A2 <b>10. FIELD AND POOL, OR WILDCAT</b> Bluebell-Wasatch <b>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA</b> Sec 12, T1S R2W <b>12. COUNTY OR PARISH</b> <b>13. STATE</b> Duchesne UT
<div style="border: 2px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>  <b>JUN 19 1989</b>  <b>DIVISION OF OIL, GAS &amp; MINING</b> </div>		
<b>15. ELEVATIONS</b> (Show whether OF, AT, OR, etc.) 5831' (GR)		

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) repair tank battery ☒ (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plan to shut well in estimated 6 weeks to replace heating system at tank battery.  
 Also plan to improve piping system and insulation.

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**18. I hereby certify that the foregoing is true and correct**

SIGNED \_\_\_\_\_

TITLE Supervising Engineer

DATE \_\_\_\_\_

\*(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(Reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. CA 96-34 <i>See</i>	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Kendall	
9. WELL NO. 1-12A2	
10. FIELD AND POOL, OR WILDCAT Bluebell - Wasatch	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T1S-R2W	
12. COUNTY OR PARISH Duchesne	13. STATE Utah

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. NAME OF OPERATOR Pennzoil Company	
3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, Texas 77252-2967	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  1148' FSL & 1220' FWL (SW/4, SW/4)	
14. PERMIT NO. API 43-013-30013-00 <i>pow</i>	15. ELEVATIONS (Show whether OF, AT, OR, etc.) 5831 GR

**RECEIVED**  
OCT 26 1990  
DIVISION OF  
OIL, GAS, AND MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plan to recomplete additional Wasatch pay zones above the existing perforated interval.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: *10/30/90*  
BY: *[Signature]*

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Supervising Engineer DATE 10-17-90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other (specify)

9. Well Name and Number

Kendall 1-12A2

2. Name of Operator

Pennzoil Exploration and Production Company

10. API Well Number

43-013-30013-00

3. Address of Operator

P.O. Box 2967, Houston, Texas 77252-2967

4. Telephone Number

713-546-4000

11. Field and Pool, or Wildcat

Bluebell

5. Location of Well

Footage : 1148' FSL and 1220' FWL (SW/4, SW/4)

County : Duchesne

QQ, Sec. T., R., M. : Section 12, T1S-R1W

State : UTAH

## 12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                   |   |

Approximate Date Work Will Start 10/23/90

### SUBSEQUENT REPORT (Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment *                      | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                      | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                    | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection            | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                     | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other perf'd additional | Wasatch pay                                   |

Date of Work Completion 12/30/90

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU pulling unit. Installed BOP and POOH with rods and tubing.
2. Tested all casing above 12,050' to 1000 psi, held OK.
3. Ran GST/CBL/CNL logs.
4. Set CIBP at 12,050' and perforated 11,030-12,027' (280', 840 holes).
5. Acidized 11,030-12,027' with 20,000 gallons 15% HCl.
6. Drilled out CIBP at 12,050' and pushed junk down to 14,412'.
7. Installed rod pumping equipment and RD pulling unit. Job complete.

RECEIVED

AUG 12 1991

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name &amp; Signature

*R. A. Williams*

R. A. Williams

Title Supervising Engineer

Date 8-8-91 ✓

(State Use Only)

RECEIVED

FEB 15 1994

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
WORKOVER AND COMPLETION FORM

DIVISION OF  
OIL GAS & MINING

COMPANY: Pennzoil Co. COMPANY REP: Craig Goodrich

WELL NAME: Kendall 1-12A2 API NO: 43-013-30013

SECTION: 12 TWP: 1S RANGE: 2W

CONTRACTOR: Temple Well Service RIG NUMBER: 1

INSPECTOR: David W. Hackford TIME: 4:00 PM AM/PM DATE: 2/3/94

OPERATIONS AT THE TIME OF INSPECTION: Fishing for tubing

WELL SIGN: yes TYPE OF WELL: POW STATUS PRIOR TO WORKOVER: POW

H2S: N/A ENVIRONMENTAL: OK PIT: no BOPE: yes

DISPOSITION OF FLUIDS USED: Frac tank and rig tank

PERFORATED: \_\_\_\_\_ STIMULATED: \_\_\_\_\_ SAND CONTROL: \_\_\_\_\_

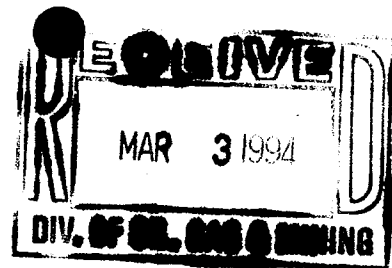
WATER SHUT OFF: \_\_\_\_\_ WELLBORE CLEANOUT: yes WELL DEEPENED: \_\_\_\_\_

CASING OR LINER REPAIR: \_\_\_\_\_ ENHANCED RECOVERY: \_\_\_\_\_ THIEF ZONE: \_\_\_\_\_

CHANGE OF LIFT SYSTEM: \_\_\_\_\_ TUBING CHANGE: \_\_\_\_\_ OTHER CEMENT SQUEEZE: \_\_\_\_\_

REMARKS:

Tubing stuck in hole. After it is fished out and  
well bore cleaned out, possibly new perfs will be shot.  
Casing is possibly collapsed. If so, decisions will be  
made as information becomes available.



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
WORKOVER AND COMPLETION FORM

COMPANY: PENNZOIL EXPLOR & PROD COMPANY REP: GREG GOODRIDGE

WELL NAME: KENDALL #1-12A2 API NO: 43-013-30013

SECTION: 12 TWP: 01S RANGE: 02W

CONTRACTOR: TEMPO RIG NUMBER: #2

INSPECTOR: DENNIS L. INGRAM TIME: 12:25 PM AM/PM DATE: 3/1/94

OPERATIONS AT THE TIME OF INSPECTION: TIH W/TUBING & 7" CIBP

=====

WELL SIGN: Y TYPE OF WELL: OIL STATUS PRIOR TO WORKOVER: POW

H2S: N/A ENVIRONMENTAL: OK PIT: N ROPE: Y

DISPOSITION OF FLUIDS USED: FRAC, FLAT TANK, TRUCK.

PERFORATED: \_\_\_\_\_ STIMULATED: \_\_\_\_\_ SAND CONTROL: \_\_\_\_\_

WATER SHUT OFF: \_\_\_\_\_ WELLBORE CLEANOUT: \_\_\_\_\_ WELL DEEPENED: \_\_\_\_\_

CASING OR LINER REPAIR: \_\_\_\_\_ ENHANCED RECOVERY: \_\_\_\_\_ THIEF ZONE: \_\_\_\_\_

CHANGE OF LIFT SYSTEM: \_\_\_\_\_ TUBING CHANGE: \_\_\_\_\_ OTHER CEMENT SQUEEZE: \_\_\_\_\_

=====

REMARKS:

COLLAPSED 7" CASING AT 5500 FEET. HAVE REQUESTED A TEMPORARY T&A FROM

DIVISION. WILL SET CIBP AT 10,300 WITH CEMENT PLUG ON TOP AND PUMP

200 FEET CEMENT PLUG ACROSS 7" PIPE AT 5500 FEET.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-011  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. CA-96-34	
2. NAME OF OPERATOR Pennzoil Expl. and Production		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal	
3. ADDRESS OF OPERATOR PO BOX #290 Neola, Utah 84078		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1148' FSL and 1220' FWL (SW/4, SW/4)		8. FARM OR LEASE NAME Kendall	
14. PERMIT NO. 43-013-30012		9. WELL NO. 1-12A2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5831 GR		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T1S, R2W	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) Temporarily Abandon	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Summary of workover from 1/27/94 to 3/3/94.

1/27/94 RU pulling unit.  
1/28/94 Fish 2 7/8", 6.5#, N-80, tbg. and 1.9", 2.76#, N-80 tbg.  
3/01/94 Set Mt. States 7" CIBP at 10,300', spot 15 Sx. cement on top of Bridge Plug to exclude Wasatch perforations 11,030' to 14,507'. Lay down 179 Jts. 2 7/8" tbg.  
3/02/94 Balance cement plug inside 7" casing from 5689' to 5454', cement across bad casing at 5550'.  
3/03/94 Tag top of cement at 5454', lay down remaining 184 Jts. 2 7/8", N-80 tbg. NU wellhead, RD pulling unit.

Well is temporarily abandoned.

18. I hereby certify that the foregoing is true and correct

SIGNED *Craig C. ...*

TITLE Production Supt.

DATE 3/4/94

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
ABANDONMENT OPERATIONS

COMPANY NAME: PENNZOIL EXPLORATION & PRODUCTION COMPANY

WELL NAME: KENDALL #1-12A2

QTR/QTR: SW/SW SECTION: 12 TOWNSHIP: 01S RANGE: 02W

COUNTY: DUCHESNE API NO: 43-013-30013

CEMENTING COMPANY: DOWELL/SCHLUMBERGER WELL SIGN: YES

INSPECTOR: DENNIS INGRAM TIME: 1:00 P.M. DATE: 3/1/94

CEMENTING OPERATIONS: PLUGBACK: T&A SQUEEZE:        P&A WELL:       

SURFACE PLUG:        INTERMEDIATE PLUG:       

BOTTOM PLUG SET @: 10,300 WIRELINE:        MECHANICAL: YES

PERFORATIONS:        SQUEEZE PRESSURE:       

CASING SIZE: SURFACE:        PRODUCTION:       

GRADE: SURFACE:        PRODUCTION:       

PRODUCTION CASING TESTED TO: NO PSI TIME:        MIN:

SLURRY INFORMATION: (INCLUDE NO. OF SACKS CLASS AND ADDITIVES)

1. SURFACE PLUG:       

2. INTERMEDIATE PLUGS: 60 SACK PLUG NEAT CEMENT ACROSS HOLE

3. BOTTOM PLUG: 7" CIBP SET AT 10,300 FEET.

4. CEMENT ON TOP OF PLUG: 2 1/2 BBLs NEAT ON TOP 7" CIBP.

5. ANNULUS CEMENTED: (CEMENT ON TOP OF CIBP WAS 15.5PPG)

6. FLUID IN WELL BORE:       

ABANDONMENT MARKER SET:

PLATE:        PIPE:        CORRECT INFORMATION:       

COMMENTS: SET 7"CIBP WITH 13 SACKS CEMENT ON TOP SAME (WITNESS).  
ALSO PUMPED 60 SACKS CEMENT ACROSS HOLE IN 7" AT 5654' (DID NOT  
WITNESS). TAGGED CEMENT PLUG WITH 12,000 POUNDS ON 3/3/94 AT  
5454 FEET -- WAS SOLID (WITNESS). CASING HOLE AT 5550 FEET.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

1. Type of Well: OIL ☐ GAS ☐ OTHER:

2. Name of Operator:

Barrett Resources Corporation

3. Address and Telephone Number:

(303) 572-3900

1515 Arapahoe St., Tower 3, #1000, Denver, CO 80202

4. Location of Well

Footages:

OO, Sec., T., R., M.:

County:

State:

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

### SUBSEQUENT REPORT (Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon *  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing  | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans  | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection   | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize  | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Annual Status Report</u><br>of shut-in Wells |   |

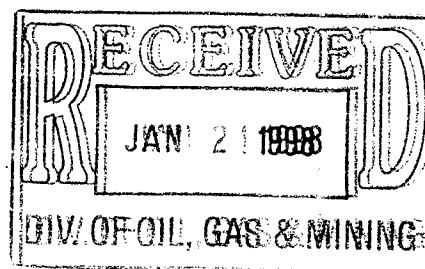
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL  
COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached List



13.

Name &amp; Signature:

Greg Davis

Title:

Production

Services Supervisor

Date:

1/17/98

(This space for State use only)

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	ON 98 P&A LIST
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	ON 98 P&A LIST
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
REESE 1-10B2	SENW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
ROBERTSON 1-29A2	SENW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	ON 98 P&A LIST
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	ON 98 P&A LIST
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
STATE 2-35A2	SENW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	?	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	ON 98 P&A LIST
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	?	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	?	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	ON 98 P&A LIST
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	ON 98 P&A LIST



**STATE OF UTAH**  
**DIVISION OF OIL, GAS, AND MINING**

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
 Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

1. Type of Well: OIL ☐ GAS ☐ OTHER:

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

(303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

15 2W 12

County:

State: UTAH

### 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## NOTICE OF INTENT

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

## SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other          | <b>ANNUAL STATUS REPORT OF SHUT-IN WELLS</b>  |

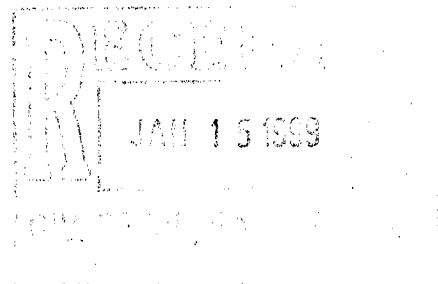
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL  
 COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

### SEE ATTACHED LIST



13

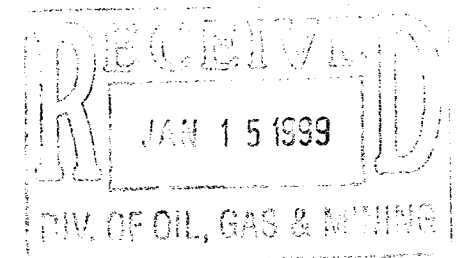
Name &amp; Signature:

Title: PRODUCTION SERVICES SUPVR

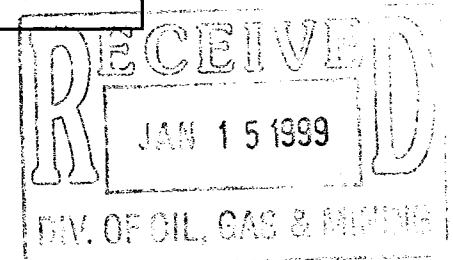
Date: 1/13/99

(This space for Federal or State office use)

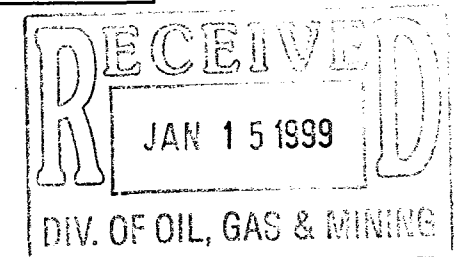
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1998					
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SENE 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DUCHESNE COUNTY 1-3C4	SENE 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HORROCKS 1-6A1	SENE 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves



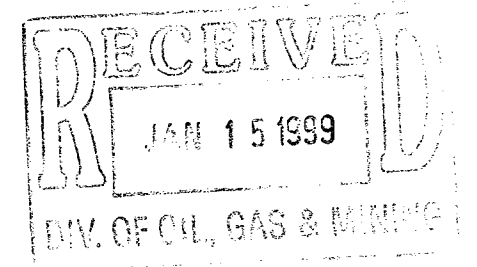
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A



<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENW 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A



WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENE 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENE 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENE 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A; EPA notification to P&A rec'd 10-98



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number

Fee

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9647

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other (specify)

2. Name of Operator

Pennzoil Company

3. Address of Operator

P.O. Box 290 Neola, UT 84053

4. Telephone

435 353-5786

9. Well Name and Number

Kendall 1-12A2

10. API Well Number

43-013-30013

11. Field and Pool, or Wildcat

Bluebell - L Green R./Wasatch

5. Location of Well

Footage : 1148' FSL & 1220' FWL

County : Duchesne

QQ, Sec, T., R., M. : Section 12, T1S, R2W

State : Utah

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**

(Submit in Duplicate)

☐ Abandonment ☐ New Construction  
☐ Casing Repair ☐ Pull or Alter Casing  
☐ Change of Plans ☐ Recompletion  
☐ Conversion to Injection ☐ Shoot or Acidize  
☐ Fracture Treat ☐ Vent or Flare  
☐ Multiple Completion ☐ Water Shut-Off  
☒ Other SI/TA Compliance Review

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**

(Submit Original Form Only)

☐ Abandonment \* ☐ New Construction  
☐ Casing Repair ☐ Pull or Alter Casing  
☐ Change of Plans ☐ Shoot or Acidize  
☐ Conversion to Injection ☐ Vent or Flare  
☐ Fracture Treat ☐ Water Shut-Off  
☐ Other \_\_\_\_\_

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completion and Recompletion to different reservoirs  
on WELL COMPLETION OR RECOMPLETION AND LOG form

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well is shut-in. Pennzoil sold this wellbore to Barrett in 1997.

10-3/4" casing was set at 530' and cemented in place during drilling operations.

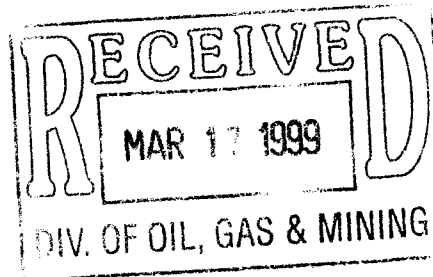
Pennzoil believes this provides adequate protection of underground sources of drinking water.

Barrett is currently evaluating this well for a possible L. Green River/Wasatch recompletion and respectfully requests an extension of the current shut-in status.

**APPROVED**

The Utah Division of Oil, Gas and Mining  
Robert J. Krueger, PE, Petroleum Engineer

Date: 3-17-99



14. I hereby certify that the foregoing is true and correct

Name & Signature

Jess Dullnig

Title

Senior Petroleum Engineer

Date

10-Mar-99

(State Use Only)

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER: \_\_\_\_\_

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

(303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43101330013

10. Field and Pool, or Wildcat:

County:

State: UTAH

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

### SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other          | ANNUAL STATUS REPORT OF SHUT-IN WELLS         |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

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 DIVISION OF  
 OIL, GAS AND MINING

13

Name & Signature: \_\_\_\_\_

Title: PRODUCTION SERVICES SUPVR

Date: 01/19/00

(This space for Federal or State office use)

WELL NAME		QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2		NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
KENDALL 1-12A2		SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
LAMICQ URRUTY 1-8A2		NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MEAGHER EST. 1-4B2		NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MOON TRIBAL 1-30C4		SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 2-32A2		NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MYRIN RANCH 1-13B4		NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NORLING 1-9B1		NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
PHILLIPS FEDERAL 1-3C5		NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REESE 1-10B2		SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ROBERTSON 1-29A2		SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2B2		NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SALERATUS WASH 1-7C5		SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHISLER 1-3B1		NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 4-36Z3		NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-6B1E		NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-7B1E		NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 2-35A2		SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SUMMERELL EST. 1-30A1		NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TODD 1-2B1		NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26	BC	NENE 26-5S-5W	43-013-31912	N/A		Lease HBP; reviewing utility of wellbore in pending waterflood operation
URRUTY 2-9A2		NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2A3		NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2C5		NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 15-16	BC	SWSE 16-5S-4W	43-013-31648	Nov-98		Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE 1-5C5		NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 6-7B3		SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-25C6		SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-3C6		SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TRIBAL FEDERAL 1-34B6		SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-36C6		NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4		SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-13C6		NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
YACK 1-7A1		NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BUZZI 1-11B2	SENE 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 3-32A2	SWSW 32-1S-2W	43-013-31872	Dec-98	COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
GOODRICH 1-18B2	SENE 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-1	SENE 10-4S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 3-9D5	SENE 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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OIL, GAS AND MINING**

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-21	BC NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 13-22	BC SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 4-22	BC NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-23X	BC NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-4B1	SENE 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 5-1D5	SENE 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
J. LAMICQ ST. 1-6B1	SENE 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99

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OIL, GAS AND MINING**

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1999						
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL	
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-17C5	CNE 17-3S-5W	43-013-30188	Nov-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
ESTHER ARHI 1-5B1E	NWSW 5-2S-1E	43-047-30205	Mar-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
UTE TRIBAL 2-21G	BC NWNE 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation	

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DIVISION OF  
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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

5. Designation and Serial No.

6. If Indian, Allottee or Tribe Name  
UTE TRIBE7. If Unit or CA, Agreement Designation  
UTU773638. Well Name and No.  
KENDALL 1-12A29. API Well No.  
43-013-30013

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
DUCHESNE, UTAH

## SUBMIT IN TRIPLICATE

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

BARRETT RESOURCES CORPORATION

## 3. Address and Telephone No.

1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1148' FSL 1220' FWL  
SWSW SEC 12-T1S-R2W

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other CHANGE OF OPERATOR
- 
- ☐
- Change of plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Barrett Resources Corporation will relinquish operatorship of the referenced well; however, Devon Energy will continue to be operator of record under the CA.

14. I hereby certify that the foregoing is true and correct

Signed

Joseph P. Barrett

TITLE

Senior Vice President, Land

Date

12/22/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires July 31, 1996

5. Lease Serial No.

U-38536 FEE

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CA UTUT/363

8. Well Name and No.  
Kendall #1-12A2

9. API Well No.  
43-013-30013-00

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
Duchesne, Utah

*SUBMIT IN TRIPLICATE - Other instructions on reverse side*

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation Attn: Cheryl Cameron

3a. Address

P. O. Box 1148 Vernal, Utah 84078

3b. Phone No. (include area code)

435-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

S12-T1S-R2W SWSW

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Change of Operator

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM bond coverage is provided by U605382-9.

Utah state bond coverage is U2644534. State operator number is 17102.

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DIVISION OF  
OIL, GAS AND MINING

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

John T. Elzner

Title

Vice President

Date

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

## ROUTING:

1- <del>CDW</del>	4-KAS ✓
2-CDW ✓	5- <del>CDW</del> ✓
3-JLT ✓	6-FILE

## OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (Well Sold)☐ Designation of Agent☐ Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 1-1-00

TO:(New Operator) COASTAL OIL & GAS CORP  
 Address: P. O. BOX 1148  
VERNAL, UT 84078  
 Phone: 1-(435) 781-7023  
 Account No. N0230

FROM:(Old Operator) BARRETT RESOURCES CORP  
 Address: 1550 ARAPAHOE ST TWR 3  
SUITE 1000  
DENVER, CO 80202  
 Phone: 1-(303)-572-3900  
 Account No. N9305

WELL(S): CA No. UTU 77363 or Unit

Name: <u>KENDALL 1-12A2</u>	API: <u>43-013-30013</u>	Entity: <u>5875</u>	S	12	T	1S	R	2W	Lease: <u>FEE</u>
Name: _____	API: _____	Entity: _____	S		T		R		Lease: _____
Name: _____	API: _____	Entity: _____	S		T		R		Lease: _____
Name: _____	API: _____	Entity: _____	S		T		R		Lease: _____
Name: _____	API: _____	Entity: _____	S		T		R		Lease: _____
Name: _____	API: _____	Entity: _____	S		T		R		Lease: _____
Name: _____	API: _____	Entity: _____	S		T		R		Lease: _____

## OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up?
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 1-4-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 4-10-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State?  
 Yes/No If yes, the company file number is 049324, Division letter was mailed to the new operator on \_\_\_\_\_.
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on \_\_\_\_\_.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on \_\_\_\_\_.
- YES 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on 2-9-00.

-OVER-

YES 10. Changes have been included on the **Monthly Operator Change** letter on 4-20-00

N/A 1. State Well(s) covered by Bond No. \_\_\_\_\_

Per BLM (SLC) Pennzoil company is the operator of the CA.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR:  
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

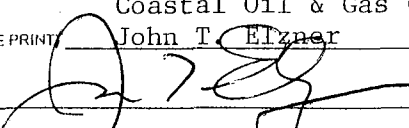
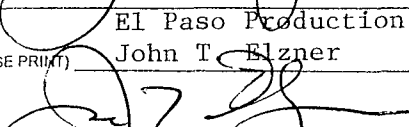
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001



*State of Delaware*  
*Office of the Secretary of State*

---

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

**RECEIVED**

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
*Harriet Smith Windsor, Secretary of State*

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT  
OF  
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:


"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

  
David L. Siddall  
Vice President

Attest:

  
Margaret E. Roark, Assistant Secretary

**RECEIVED**

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

**OPERATOR CHANGE WORKSHEET****ROUTING**

1. GLH		4-KAS
2. CDW		5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X**      **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001****FROM: (Old Operator):**

COASTAL OIL &amp; GAS CORPORATION

Address: 9 GREENWAY PLAZA STE 2721

HOUSTON, TX 77046-0995

Phone: 1-(713)-418-4635

Account N0230

**TO: (New Operator):**

EL PASO PRODUCTION OIL &amp; GAS COMPANY

Address: 9 GREENWAY PLAZA STE 2721 RM 2975B

HOUSTON, TX 77046-0995

Phone: 1-(832)-676-4721

Account N1845

**CA No.****Unit:****WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
DUNCAN 3-1A2	43-013-31135	10484	01-01S-02W	FEE	OW	P
MURRAY 3-2A2	43-013-30816	9620	02-01S-02W	FEE	OW	P
BLANCHARD FEE 1-3A2	43-013-20316	5877	03-01S-02W	FEE	OW	S
W H BLANCHARD 2-3A2	43-013-30008	5775	03-01S-02W	FEE	OW	S
LAMICQ-URRUTY 1-8A2	43-013-30036	11262	08-01S-02W	FEE	OW	S
LAMICQ-URRUTY U 2-9A2	43-013-30046	5855	09-01S-02W	FEE	OW	S
SPRINGFIELD M/B/U 1-10A2	43-013-30012	5865	10-01S-02W	FEE	OW	P
<b>N KENDALL 1-12A2</b>	43-013-30013	5875	12-01S-02W	FEE	OW	S
POWELL 2-13A2	43-013-31120	8306	13-01S-02W	FEE	OW	P
POWELL 4-13A2A	43-013-31336	11270	13-01S-02W	FEE	GW	S
DUNCAN 5-13A2	43-013-31516	11776	13-01S-02W	FEE	OW	P
L BOREN U 1-24A2	43-013-30084	5740	24-01S-02W	FEE	OW	P
HAMBLIN 1-26A2	43-013-30083	5360	26-01S-02W	FEE	OW	S
OWEN ANDERSON 1-28A	43-013-30150	5270	28-01S-02W	FEE	OW	S
ROBERTSON 1-29A2	43-013-30189	5465	29-01S-02W	FEE	OW	S
ROBERTSON 2-29A2	43-013-31150	10679	29-01S-02W	FEE	OW	P
UTE 2-31A2	43-013-31139	10458	31-01S-02W	FEE	OW	P
MORTENSEN 2-32A2	43-013-30929	5452	32-01S-02W	FEE	OW	S
MORTENSEN 3-32A2	43-013-31872	12181	32-01S-02W	FEE	OW	S
CHENEY 1-33A2	43-013-30202	5305	33-01S-02W	FEE	OW	S

**OPERATOR CHANGES DOCUMENTATION**

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 06/26/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/26/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/26/2001

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

---

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 8.15.01

---

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

---

**COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".**

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
23 No. 1004-0135  
November 30, 2000

## SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
El Paso Production Oil & Gas Company3a. Address  
P.O. Box 1148 Vernal, UT 840783b. Phone No. (include area code)  
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWSW Section 12-T1S-R1W 1148'FSL &amp; 1220'FWL

5. Lease Serial No.

FEE

6. If Indian, Allottee or Tribe Name

Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.

CA-96-34

8. Well Name and No.

Kendall #1-12A2

9. API Well No.

43-013-30013

10. Field and Pool, or Exploratory Area

Bluebell

11. County or Parish, State

Duchesne County, Utah

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

## TYPE OF ACTION

- |   |  |  |   |
|---|--|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
| <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

The operator requests authorization to plug and abandon the subject well. All the intervals in the Green River and Wasatch zones have been tested and depleted. It is no longer economical to produce this well. After evaluating all of the hydrocarbon-bearing zones it has been determined that no additional recompleation potential exists in this well. Plugging and abandonment is the only remaining viable economic operation to perform.

Please refer to the attached plug and abandonment procedure.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Title

Regulatory Analyst

Date

December 19, 2001

## THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

COPY SENT TO OPERATOR

Date: 12-27-01

Initials: CHD

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 12/27/01

BY: [Signature]

\* See conditions of Approval

DIVISION OF  
OIL, GAS AND MINING



## PLUG AND ABANDON PROCEDURE

Kendall 1-12A2

Sec 12-T1S-R2W

Duchesne County, Utah

December 18, 2001

### WELL DATA:

DEPTH: TD: 14,615 ft PBD: 14,595 ft

ELEVATIONS: GL: 5831 ft KB: 5843 ft

CASING: 10 3/4" 40.5# @ 529 ft, 15" hole, 430 sx 50/50 Pozmix & 100 sx Class G cmt  
7" 23, 26, 29# @ 11,044, 8 3/4" hole, 400 sx 50/50 Pozmix

TUBING: NO TUBING CURRENTLY IN HOLE

PERFORATIONS: Wasatch: 11,030' - 14,507'

Tubular properties:

Description	ID (in)	Drift (in)	Capacity (bbl/ft)	Burst (psi)	Collapse (psi)
10 3/4" 40.5# J-55	10.050	9.894	0.0981	3,130	1,580
7" 23# N-80	6.366	6.241	0.0393	6,340	3,830
7" 26# N-80	6.276	6.151	0.0382	7,240	5,410
7" 29# N-80	6.184	6.059	0.0371	8,160	7,020
5" 18# P-110	4.276	4.151	0.0177	13,620	13,450

20# conductor casing set @ 59' GL

Slurry properties: Class G Cement, 15.8 ppg, 1.15 ft<sup>3</sup>/sk

Present Status: shut it

### RECOMMENDED PROCEDURE:

**NOTE:** All water used to displace cmt and placed between plugs should contain corrosion inhibitor and should be 8.8 ppg to 9.2 ppg brine.

1. Insure regulatory agencies are given proper notification prior to PXA.
2. Transport 5500' 2 7/8" workstring to well location from Altamont stock yard.
3. MIRU workover unit. ND well head and NU BOPs.
4. RIH w/ 6" bit and casing scraper for 7" casing on 2 7/8" tbgr. Tag cmt plug @ 5454'. Pump 150 bbls 9# brine w/ corrosion inhibitor down tbgr to displace fluid in hole. POOH laying down 1450 ft tbgr, standing back 4000 ft tbgr.
5. MIRU wireline. Perf 4 holes @ +/- 4000'. POOH and RD wireline. PU CICR and RIH w/ CICR on 2 7/8" tbgr. Set CICR @ 3950 ft. Before shearing out of CICR fill tbgr w/ 9# brine w/ corrosion inhibitor and pressure tbgr up to 1000 psi to check for leaks in tbgr. Establish injection rate into perfs. Mix and pump 40 sx Class G cmt w/ 1% CaCl<sub>2</sub>, pumping 30 sx through CICR and spotting remaining 10 sx on top of CICR. POOH 5 jts and reverse circulate clean. POOH, laying down 3400 ft tbgr and standing back 600 f tbgr.

6. RU wireline. Perforate 4 squeeze holes @ +/- 580'. POOH and RD wireline. Open 10 3/4" csg valve. Pump 9# brine w/ corrosion inhibitor down 10 3/4" X 7" annulus, through perms, and up 7" csg to establish circulation.

**If returns up 7" csg are established:**

PU CICR and RIH w/ CICR on 2 7/8" tbg. Set CICR @ 530'. With 10 3/4" casing valve open, mix and pump 50 sacks Class G cement w/ 2% CaCl<sub>2</sub> (in mix water), pumping 40 sx through CICR and spotting the remaining 10 sx on top. Pull up hole laying down 5 jts. Reverse circulate with 5 bbls 9# brine w/ corrosion inhibitor. POOH laying down tubing. TOC @ 480'.

**If lost circulation occurs:**

RIH w/ 2 7/8" tbg open-ended to 580'. Open 10 3/4" casing valve. Shut 7" csg valve. Establish injection rate. Mix and pump 50 sacks Class G cement w/ 2% CaCl<sub>2</sub> (in mix water) as follows: pump first 25 sx into perms, open 7" csg valve, close 10 3/4" csg valve, and spot balanced plug w/ remaining 25 sx. POOH 5 jts tbg and reverse circulate w/ 5 bbls 9# brine w/ corrosion inhibitor. WOC. TOC @ 480'. RIH & tag cement plug. Re-spot balanced plug as necessary. POOH laying down tubing.

7. RIH to 100' w/ 1" continuous tbg. Mix and pump 20 sx Class G w/ 2% CaCl<sub>2</sub> (in mix wtr) to surface. POOH. Remove well head and run into 10 3/4" X 7" annulus w/ 1" tbg to 100'. Fill annulus w/ 25 sx Class G cmt w/ 2% CaCl<sub>2</sub> (in mix water) to surface.
8. Cut off all casing strings 3 ft below ground level. Install dry hole marker.

Restore location as per BLM's requirements in APD.

JJV

**Approvals:**

Engineering Mgr: \_\_\_\_\_

Tech Director: \_\_\_\_\_

VP: \_\_\_\_\_

DATE: 12/18/01  
FOREMAN: JJV

WELL: Kendall 1-12A2  
API NO: 13-013-30013  
FIELD: Altamont Bluebell

CNTY: Duchesne  
STATE: UT

SEC: 12  
TWP: 1S  
RGE: 2W  
QTR: SW SW

KB (ft): 5843  
GL (ft): 5831

PBTD (ft): 14,595  
TD (ft): 14,615

100 ft plug to surface

100 ft cmt plug  
TOC @ 480'

TOC @ 3900'  
CICR @ 3950'  
100 ft balanced plug

60 sx cmt spotted 5454'-  
5689' (3/2/94)

TOC @ 8250' (CBL  
3/29/69, 4/20/72)

CIBP @ 10,300' capped w/  
15 sx cmt (3/1/94).  
Calculated TOC @ 10,217'

Squeezed perfs 10,928'-  
10,998' w/ 300 sx cmt

Heavy  
mud,  
sand, &  
gravel

5' slickline & wax-cutting  
tools left in hole 7/22/75  
95' slickline & wax-cutting  
tools left in hole 1/23/74  
CIBP @ 14595'

## Plugged and Abandoned

### CASING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
10 3/4	40.5	J-55		Surface	529	in 1969
7	23, 26, 29	N-80		Surface	11,044	in 1969
5	18	P-110		10,807	14,615	4/16/1972

### TUBING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run

### JEWELRY RECORD

ITEM	MAKER	SIZE (in)	Max ID	TOP (ft)	Date Run
CIBP		5		14,595	4/16/1972
CIBP		7		10,300	3/1/1994

### PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	No. Holes	Date Shot
Green River	10,928	10,998	4	280	03/30/1969
Wasatch	14,109	14,507	1	24	04/21/1972
Wasatch	13,586	13,993	1	27	04/25/1972
Wasatch	12,543	13,012	1	26	05/02/1972
Wasatch	12,114	12,432	1	19	05/04/1972
Wasatch	12,282	14,408	2	192	7/18/1974
Wasatch	12,117	14,507	1	62	11/10/1976
Wasatch	12,116	13,966	2	190	1/23/1979
Wasatch	11,030	12,027	3	840	11/20/1990

### COMMENTS:

2/26/1972 Well spudded  
10 3/4" 40.5# J-55 csg ran to 529'. Cmt'd w/ 430 sx 50/50 Poz & 100 sx Class G cmt.  
7" 23,26,29# N-80 csg ran to 11,044'. Cmt'd w/ 400 sx 50/50 Poz.  
3/30/1969 Perforate Green River 10,928'-10,998' w/ 4 SPF, 280 holes.  
5/12/1969 Acidized w/ 1000 gal 12% HCl - 3% HF.  
6/10/1969 Placed well on rod pump.  
2/17/1972 Squeezed perfs 10,928'-10,998' w/ 200 sx.  
2/18/1972 Re-squeezed perfs 10,928'-10,998' w/ 100 sx.  
4/16/1972 Deepened well to 14,615'. Set 5" liner. Cmt'd w/ 500 sx cmt. Set CIBP @ 14,595'.  
4/21/1972 Perf 14,109'-14,507' w/ 1 SPF. Acidized said perfs w/ 4500 gal 15% HCl and frac'd w/ 28,000 gal gelled oil containing 4000# sand and 4000# glass beads.  
4/25/1972 Perf 13,586'-13,993' w/ 1 SPF. Acidized said perfs w/ 4500 gal 15% HCl and frac'd w/ 13,500 gal gelled oil containing 2000# sand and 2000# glass beads.  
5/2/1972 Perf 12,543'-13,012' w/ 1 SPF. Acidized said perfs w/ 4500 gal 15% HCl and frac'd w/ 28,000 gal gelled oil containing 4000# sand and 4000# glass beads.  
5/4/1972 Perf 12,114'-12,432' w/ 1 SPF. Acidized said perfs w/ 4250 gal 15% HCl and frac'd w/ 16,050 gal gelled oil containing 2000# sand and 2000# glass beads.  
6/10/1972 Acidized 12,114'-14,507' w/ 2000 gal HF acid and 10,000 gal mud flush.  
7/29/1972 Acidized 12,114'-14,507' w/ 8000 gal HF acid.  
1/23/1974 Left 95' slickline and wax cutting tools @ bottom of hole.  
7/18/1974 Perf 12,282'-14,408' w/ 2 SPF. 192 holes.  
7/19/1974 Acidized 12,114'-14,507' w/ 31,500 gal 12-3 HCl-HF acid.  
6/25/1975 Acidized 12,114'-14,507' w/ 21,500 gal 12-3 HCl-HF acid.  
7/22/1975 Left 5' slickline and wax cutting tools @ bottom of hole.  
11/10/1976 Perf 12,117'-14,507' w/ 1 SPF, 62 holes and acidized w/ 18,000 gal HCl.  
8/24/1977 CO to 14,466 (top of junk).  
8/31/1977 Placed well on hydraulic lift, jet pump.  
1/23/1979 Perf 12,116'-13,966' w/ 2 SPF. 190 holes.  
10/20/1979 Acidized 12,114'-14,507' w/ 26,000 gal 15% HCl.  
11/11/1987 CO to 14,424'.  
11/18/1987 Acidized 12,114'-14,507' w/ 12,500 gal 15% HCl and 12,500 gal 7.5% HCl.  
12/1/1987 Placed well on rod pump.  
11/1/1990 Ran Schlumberger CBL. Showed good bond 9400'-12,040'.  
11/20/1990 Set 5" CIBP @ 12,050 and tested csg to 1000 psi. Csg tested okay. Perf 11,030'-12,027' w/ 3 SPF, 840 holes. Acidized 11,030'-12,027' w/ 20,000 gal 15% HCl.  
12/11/1990 Milled out CIBP and pushed remains down to 14,412'.  
01/27/94 Tbg stuck in well. Fished stuck tbg and swaged over 7" csg @ 5550'. Attempted to CO to bottom but could go no deeper than 10,300' due to continual influx of mud and rocks from damaged csg @ 5550'. Set CIBP @ 10,300' and capped w/ 15 sx cmt. Spotted cm  
02/02/94



DATE: 12/18/01  
FOREMAN: JJV

WELL: Kendall 1-12A2  
API NO: 13-013-30013  
FIELD: Altamont Bluebell

CNTY: Duchesne  
STATE: UT

SEC: 12  
TWP: 1S  
RGE: 2W  
QTR: SW SW

KB (ft): 5843  
GL (ft): 5831

PBTD (ft): 14,595  
TD (ft): 14,615

#### Current Well Status

#### CASING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
10 3/4	40.5	J-55		Surface	529	in 1969
7	23, 26, 29	N-80		Surface	11,044	in 1969
5	18	P-110		10,807	14,615	4/16/1972

#### TUBING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run

#### JEWELRY RECORD

ITEM	MAKER	SIZE (in)	Max ID	TOP (ft)	Date Run
CIBP		5		14,595	4/16/1972
CIBP		7		10,300	3/1/1994

#### PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	No. Holes	Date Shot
Green River	10,928	10,998	4	280	03/30/1969
Wasatch	14,109	14,507	1	24	04/21/1972
Wasatch	13,586	13,993	1	27	04/25/1972
Wasatch	12,543	13,012	1	26	05/02/1972
Wasatch	12,114	12,432	1	19	05/04/1972
Wasatch	12,282	14,408	2	192	7/18/1974
Wasatch	12,117	14,507	1	62	11/10/1976
Wasatch	12,116	13,966	2	190	1/23/1979
Wasatch	11,030	12,027	3	840	11/20/1990

#### COMMENTS:

2/26/1972	Well spudded
10 3/4" 40.5# J-55 csg ran to 529'. Cmt'd w/ 430 sx 50/50 Poz & 100 sx Class G cmt.	
7" 23,26,29# N-80 csg ran to 11,044'. Cmt'd w/ 400 sx 50/50 Poz.	
3/30/1969	Perforate Green River 10,928'-10,998' w/ 4 SPF, 280 holes.
5/12/1969	Acidized w/ 1000 gal 12% HCl - 3% HF.
6/10/1969	Placed well on rod pump.
2/17/1972	Squeezed perfs 10,928'-10,998' w/ 200 sx.
2/18/1972	Re-squeezed perfs 10,928'-10,998' w/ 100 sx.
4/16/1972	Deepened well to 14,615'. Set 5" liner. Cmt'd w/ 500 sx cmt. Set CIBP @ 14,595'.
4/21/1972	Perf 14,109'-14,507' w/ 1 SPF. Acidized said perfs w/ 4500 gal 15% HCl and frac'd w/ 28,000 gal gelled oil containing 4000# sand and 4000# glass beads.
4/25/1972	Perf 13,586'-13,993' w/ 1 SPF. Acidized said perfs w/ 4500 gal 15% HCl and frac'd w/ 13,500 gal gelled oil containing 2000# sand and 2000# glass beads.
5/2/1972	Perf 12,543'-13,012' w/ 1 SPF. Acidized said perfs w/ 4500 gal 15% HCl and frac'd w/ 28,000 gal gelled oil containing 4000# sand and 4000# glass beads.
5/4/1972	Perf 12,114'-12,432' w/ 1 SPF. Acidized said perfs w/ 4250 gal 15% HCl and frac'd w/ 16,050 gal gelled oil containing 2000# sand and 2000# glass beads.
6/10/1972	Acidized 12,114'-14,507' w/ 2000 gal HF acid and 10,000 gal mud flush.
7/29/1972	Acidized 12,114'-14,507' w/ 8000 gal HF acid.
1/23/1974	Left 95' slickline and wax cutting tools @ bottom of hole.
7/18/1974	Perf 12,282'-14,408' w/ 2 SPF, 192 holes.
7/19/1974	Acidized 12,114'-14,507' w/ 31,500 gal 12-3 HCl-HF acid.
6/25/1975	Acidized 12,114'-14,507' w/ 21,500 gal 12-3 HCl-HF acid.
7/22/1975	Left 5' slickline and wax cutting tools @ bottom of hole.
11/10/1976	Perf 12,117'-14,507' w/ 1 SPF, 62 holes and acidized w/ 18,000 gal HCl.
8/24/1977	CO to 14,466 (top of junk).
8/31/1977	Placed well on hydraulic lift, jet pump.
1/23/1979	Perf 12,116'-13,966' w/ 2 SPF, 190 holes.
10/20/1979	Acidized 12,114'-14,507' w/ 26,000 gal 15% HCl.
11/11/1987	CO to 14,424'.
11/18/1987	Acidized 12,114'-14,507' w/ 12,500 gal 15% HCl and 12,500 gal 7.5% HCl.
12/1/1987	Placed well on rod pump.
11/1/1990	Ran Schlumberger CBL. Showed good bond 9400'-12,040'.
11/20/1990	Set 5" CIBP @ 12,050 and tested csg to 1000 psi. Csg tested okay. Perf 11,030'-12,027' w/ 3 SPF, 840 holes. Acidized 11,030'-12,027' w/ 20,000 gal 15% HCl.
12/11/1990	Milled out CIBP and pushed remains down to 14,412'.
01/27/94 thru 02/02/94	Tbg stuck in well. Fished stuck tbg and swedged out 7" csg @ 5550'. Attempted to CO to bottom but could go no deeper than 10,300' due to continual influx of mud and rocks from damaged csg @ 5550'. Set CIBP @ 10,300' and capped w/ 15 sx cmt. Spotted cmt plug in 7" csg w/ 60 sx cmt from 5454' to 5689' to cover damaged csg @ 5550. TA well.

60 sx cmt spotted 5454'-  
5689' (3/2/94)

TOC @ 8250' (CBL  
3/29/69, 4/20/72)

CIBP @ 10,300' capped w/  
15 sx cmt (3/1/94).  
Calculated TOC @ 10,217'

Squeezed perfs 10,928'-  
10,998' w/ 300 sx cmt

Heavy  
mud,  
sand, &  
gravel

5' slickline & wax-cutting  
tools left in hole 7/22/75  
95' slickline & wax-cutting  
tools left in hole 1/23/74  
CIBP @ 14595'



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

## ***CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL***

Well Name and Number:	N. Kendall #1-12A2
API Number:	43-013-30013
Operator:	El Paso Production Oil & Gas Company
Reference Document:	Original Sundry Notice dated December 19, 2001, received by DOGM on December 20, 2001

### Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. All balanced plugs shall be tagged to ensure the plugs are at the depths specified in the proposal.
3. All annuli shall be cemented from a depth of 100' to the surface.
4. Surface reclamation shall be done according to landowner's specifications.
5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
6. If there are any changes to the plugging procedure or wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet  
Petroleum Engineer

December 27, 2001

Date

API Well No: 43-013-30013-00-00 Permit No:

Well Name/No: N KENDALL 1-12A2

Company Name: EL PASO PROD OIL &amp; GAS CO

Location: Sec: 12 T: 1S R: 2W Spot: SWSW

Coordinates: X: 4473069 Y: 579569

Field Name: BLUEBELL

County Name: DUCHESNE

## String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	529	15		
SURF	529	10.75	40.5	529
HOL2	11044	8.75		
PROD	11044	7	23	
PROD	11044	7	26	
PROD	11044	7	29	
HOL3	14615	6		
L1	14615	5	18	3908
PKR	10779	5		
T1	10767	2.875		
T2	4008	1.99		

## Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
L1	14615		UK	500
PROD	11044		PC	400
SURF	529	0	PC	430
SURF	529	0	G	100

## Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
10928	10998			
12114	14507			

## Formation Information

Formation	Depth	Formation	Depth
DUCHR	0		
GRRV	6644		
WSTC	11023		

## Capacity

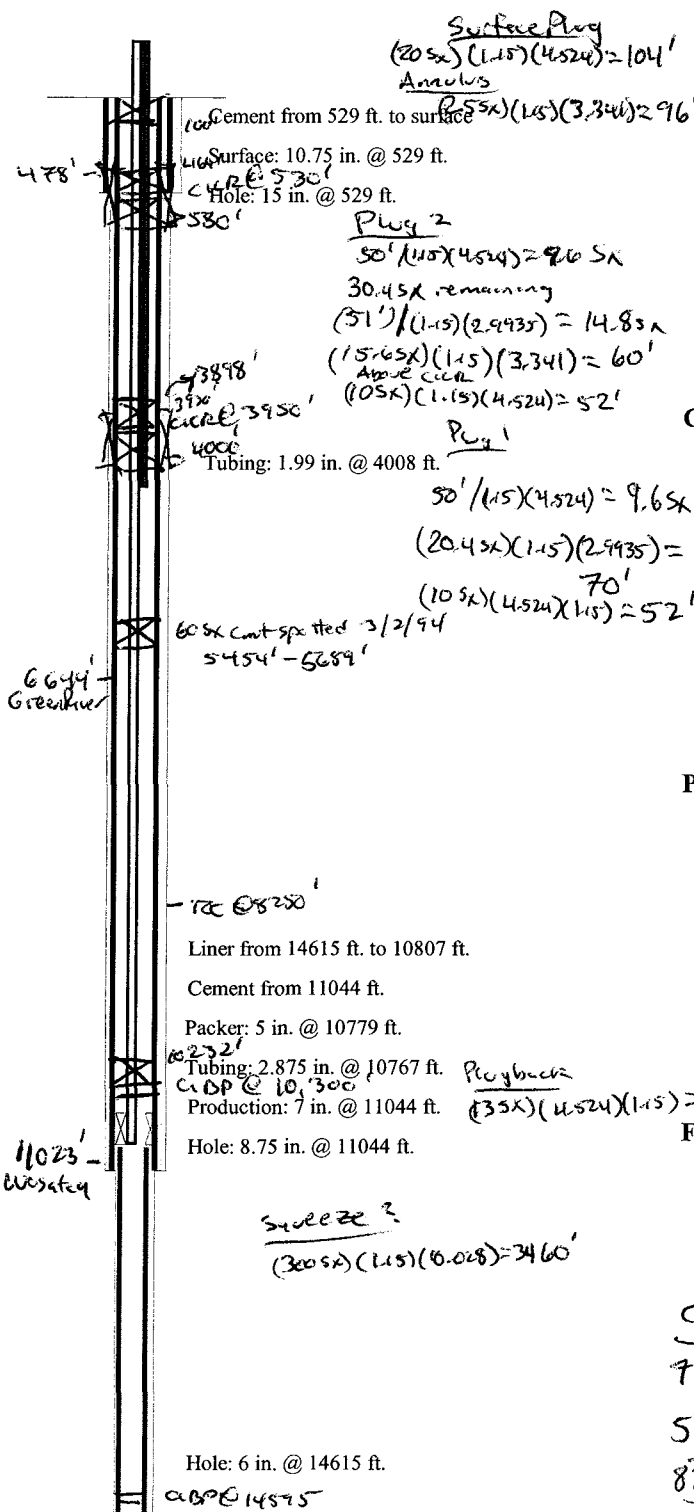
$$7" 23\# = 4.524 \text{ f/cf}$$

$$5" 18\# = 10.028 \text{ f/cf}$$

$$8\frac{1}{4}" \text{ hole } \times 7" 23\# \text{ casing}$$

$$\frac{(11023 - 6644) \times 7.2}{10.028} = 29935 \text{ f/cf}$$

$$10\frac{3}{4}" \times 7" \text{ Annulus} = 3341 \text{ f/cf}$$



TD: 14615 TVD: PBD:

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT -- for such proposals		6. Lease Designation and Serial Number <b>FEE</b>
		7. Indian Allottee or Tribe Name
		8. Unit or Communitization Agreement <b>CA 96-34</b>
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		9. Well Name and Number <b>Kendall 1-12A2</b>
2. Name of Operator <b>El Paso Production Oil &amp; Gas Company</b>		10. API Well Number <b>43-013-30013</b>
3. Address of Operator <b>P.O. Box 120, Altamont, UT 84001</b>	4. Telephone Number <b>435-454-3394</b>	11. Field and Pool, or Wildcat <b>Bluebell</b>
5. Location of Well Footage : 1148' FSL & 1220' FWL      County : Duchesne QQ, Sec. T., R., M : SWSW, Section 12, T1S, R2W      State : Utah		
<b>12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		

**NOTICE OF INTENT**  
 (Submit in Duplicate)

<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start Upon approval

**SUBSEQUENT REPORT**  
 (Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator requests that the approval be granted to plug and abandon the subject well.

All intervals in the Green River and Wasatch zones have been tested and depleted and the well is no longer economical to produce.

Please refer to the attached revised P&A procedure.

COPY SENT TO OPERATOR  
 Date: 4-6-04  
 Initials: CHP

14. I hereby certify that the foregoing is true and correct.

Name & Signature Margie Herrmann Title Regulatory Date 03/09/04

(State Use Only)

**APPROVED BY THE STATE**  
**OF UTAH DIVISION OF**  
**OIL, GAS, AND MINING**

DATE 4/5/04

(8/90)

BY: [Signature]

See Instructions on Reverse Side

\* See Conditions of Applicant (Attached)



## PLUG AND ABANDON PROCEDURE

Kendall 1-12A2

SW Sec. 12, 1S-2W

API #: 43-013-30013

Duchesne County, Utah

March 5, 2004

### WELL DATA:

DEPTH: TD: 14,615 ft PBTD: 5,404 ft

ELEVATIONS: GL: ft KB: ft

CASING: 9 5/8" 40#, J-55 @ 529 ft  
7" 23,26,29# N-80 @ 11,044 ft  
5" 18# P-110 @ 14,615 ft, TOL @ 10,807 ft

TUBING: None shown. Poor records.  
NOTE: If tubing is found, there's a possibility it may be stuck. Notify engineering in this case.

PERFORATIONS: 11,030-14,507 ft

Green River – Uinta Formation Transition Depth:

BASE CEMENT SLURRY: Class G Cement, 15.8 ppg, 1.15 cft/sk

### RECOMMENDED PROCEDURE:

NOTE: All water used to displace cmt and placed between plugs should contain corrosion inhibitor and should be 8.8 ppg to 9.2 ppg brine.

NOTE: All cmt pumped will be as follows: 10 bbls fresh wtr ahead, cmt, 10 bbls fresh wtr behind and brine for displacement.

1. Insure regulatory agencies are given proper notification prior to PXA.
2. MIRU workover unit. ND wellhead and NU BOPs. Bring out +/- 5500' of 2-3/8" tubing as well has no tubing in it now.
3. RIH with bit and scraper for 7" 26# casing and tag TOC @ 5454 to verify plug. Load hole with 9# brine and corrosion inhibitor. Close BOP's and pressure test casing to 500#. If pressure test fails, locate csg leak and set CICR 50 ft above leak. Mix and pump 50 sx Class G cmt spotting 10 sx on top of retainer.
4. POOH to +/- 2500' standing back tubing, lay down tbg as needed.
5. Spot 50 sk balance plug. Pull up hole 10 jts and reverse circulate clean w/ brine. TOC @ +/- 2370 ft.

6. MIRU WL. RIH and jet cut 7" casing at +/- 2000. POOH & LD w/ 7" casing. RIH with tubing to 700'. Clean hole with brine. Mix 125 sx Class G + 2% CaCl<sub>2</sub> (in mix water). Spot 250' balance plug from 700' to 450'. POOH to 200' and reverse clean with 9# brine and corrosion inhibitor. WOC and tag to verify plug.
7. POOH w/ tbg to 100', laying down tbg.
8. Mix & pump 50 sks Class G + 2% CaCl<sub>2</sub> (in mix wtr) into 10-3/4' csg to surface Fill conductor casing annulus w/ cmt to surface if needed. WOC 2 hrs.
9. Cut off all casing strings 3 ft below ground level. Install dry hole marker. RDMO workover unit.
10. Restore location per requirements in APD, oil & gas agreement and / or surface agreement.

**Approvals:**

**Engineering Manager** \_\_\_\_\_ **Date** \_\_\_\_\_

DATE: 08/25/03  
ENGINEER: MAT

WELL: Kendall 1-12A2  
API NO: 43-013-  
FIELD: Altamont Bluebell

CNTY: Duchesne  
STATE: UT

SEC: 12  
TWP: 1S  
RGE: 2W  
QTR: SW SW

KB (ft):  
GL (ft):

Current Well Status Shut-in

CASING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
10 3/4	40.5	J-55		0	529	
7	23	N-80				
7	26	N-80				
7	29	N-80			11,044	
5	18	P-110		10,807	14,615	

TUBING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run

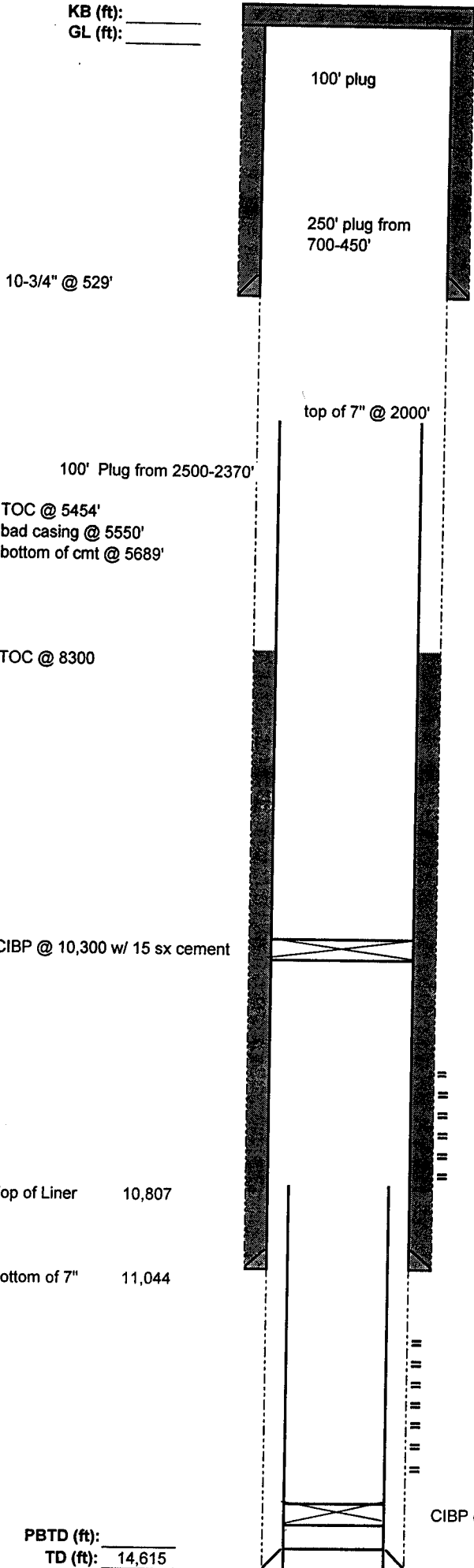
JEWELRY RECORD

ITEM	MAKER	SIZE(in)	MAX ID	TOP(ft)	Date Shot

PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	No. Holes	Date Shot
	11,030	14,507			

COMMENTS:



DATE: 08/25/03  
ENGINEER: MAT

WELL: Kendall 1-12A2  
API NO: 43-013-  
FIELD: Altamont Bluebell

CNTY: Duchesne  
STATE: UT

SEC: 12  
TWP: 1S  
RGE: 2W  
QTR: SW SW

KB (ft):  
GL (ft):

Current Well Status Shut-in

CASING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
10 3/4	40.5	J-55		0	529	
7	23	N-80				
7	26	N-80				
7	29	N-80			11,044	
5	18	P-110		10,807	14,615	

TUBING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run

JEWELRY RECORD

ITEM	MAKER	SIZE(in)	MAX ID	TOP(ft)	Date Shot

PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	No. Holes	Date Shot
	11,030	14,507			

COMMENTS:

TOC @ 5454'  
bad casing @ 5550'  
bottom of cmt @ 5689'

TOC @ 8300'

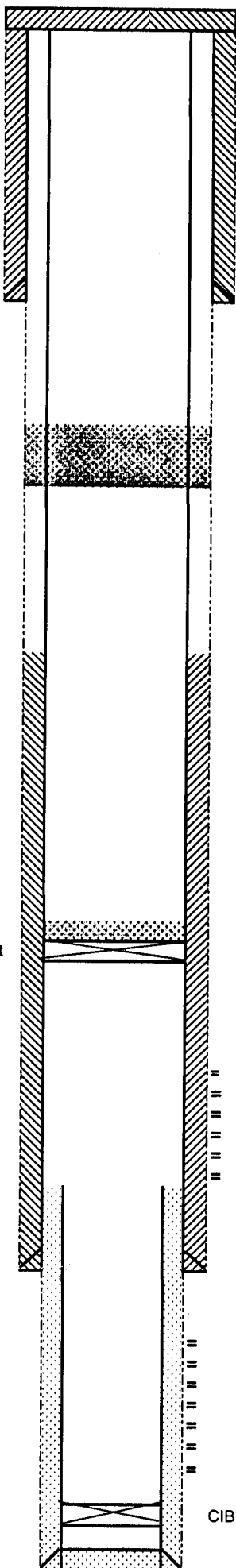
CIBP @ 10,300 w/ 15 sx cement

Top of Liner 10,807

Bottom of 7" 11,044

PBTD (ft):  
TD (ft): 14,615

CIBP @ 14,595







State of Utah  
Department of  
Natural Resources

ROBERT L. MORGAN  
*Executive Director*

Division of  
Oil, Gas & Mining

LOWELL P. BRAXTON  
*Division Director*

OLENE S. WALKER  
*Governor*

GAYLE F. McKEACHNIE  
*Lieutenant Governor*

## ***CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL***

Well Name and Number: Kendall 1-12A2  
API Number: 43-013-30013  
Operator: El Paso Production Oil & Gas Company  
Reference Document: Original Sundry Notice Dated March 9, 2004  
Received by DOGM on March 12, 2004

### **Approval Conditions:**

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. MOVE BALANCED PLUG in procedure 5 and place @ +/- 2,050'-1,950' to protect cut casing @ +/- 2,000'; spot 55 sacks.
3. All intervals between plugs shall be filled with noncorrosive fluid.
4. All annuli shall be cemented from a minimum depth of 100' to the surface.
5. Balanced plugs shall be tagged to ensure the plugs are at the depth specified in the proposal.
6. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
8. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet  
Petroleum Engineer

April 5, 2004

Date

API Well No: 43-013-30013-00-00 Permit No:

Well Name/No: KENDALL 1-12A2

Company Name: EL PASO PROD OIL &amp; GAS CO

Location: Sec: 12 T: 1S R: 2W Spot: SWSW

Coordinates: X: 579569 Y: 4473069

Field Name: BLUEBELL

County Name: DUCHESNE

## String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	529	15		
SURF	529	10.75	40.5	529 1.815
HOL2	11044	8.75		
PROD	11044	7	23	4.524
PROD	11044	7	26	
PROD	11044	7	29	
HOL3	14615	6		
L1	14615	5	18	3908
PKR	10779	5		
T1	10767	2.875		
T2	4008	1.99		

Cement from 529 ft. to surface

Surface: 10.75 in. @ 529 ft.

Hole: 15 in. @ 529 ft.

Balanced Plug

plug 3  $100 / (1.15)(1.815) = 50 \text{ sks}$

plug 2  $50 / (1.815)(1.15) = 25 \text{ sks}$

$50 / (1.66)(1.15) = 30 \text{ sks}$

Propose 700 - 4150

Balanced plug 2050 - 1950

plug 1  $100 / (1.15)(1.66) = 55 \text{ sks}$ 

Tubing: 1.99 in. @ 4008 ft.

## Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
L1	14615		UK	500
PROD	11044	8300	PC	400
SURF	529	0	PC	430
SURF	529	0	G	100

$$\frac{[(1.2)(8.75)]^2}{183.35} = 1.66$$

$$(60 \text{ sks})(1.15)(4.524) = 312 \text{ ft}$$

Bad Casing @ 5550

## Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
10928	10998			
12114	14507			

## Formation Information

Formation	Depth	Formation	Depth
DUCHR	0		
GRRV	6644		
WSTC	11023		

Hole: 6 in. @ 14615 ft.

TD: 14615 TVD: PBD:

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

<b>ROUTING</b>
1. DJJ
2. CDW

Change of Operator (Well Sold)

**X Operator Name Change**

The operator of the well(s) listed below has changed, effective: <u>7/1/2006</u>	
<b>FROM: (Old Operator):</b> N1845-El Paso Production O&G Company 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2300	<b>TO: ( New Operator):</b> N3065-El Paso E&P Company, LP 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2131
<b>CA No.</b>	<b>Unit:</b>

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
5. If **NO**, the operator was contacted on: \_\_\_\_\_
- 6a. (R649-9-2)Waste Management Plan has been received on: \_\_\_\_\_ requested 7/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: ok
- 6c. Reports current for Production/Disposition & Sundries on: \_\_\_\_\_
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 7/19/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
3. Bond information entered in RBDMS on: 7/19/2006
4. Fee/State wells attached to bond in RBDMS on: 7/19/2006
5. Injection Projects to new operator in RBDMS on: 7/19/2006
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

**BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
- The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
EL PASO PRODUCTION OIL AND GAS COMPANY N1845

3. ADDRESS OF OPERATOR:  
1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113 PHONE NUMBER:  
(505) 344-9380

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: SEE ATTACHED

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:  
MULTIPLE LEASES

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:  
SEE ATTACHED

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:  
SEE ATTACHED

COUNTY: UINTAH & DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

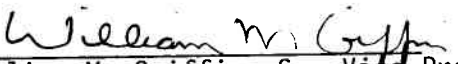
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: CHANGE OF OPERATOR

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30,~~ July 1, 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.


EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. N3065  
1001 Louisiana  
Houston, TX 77002

  
William M. Griffin, Sr. Vice President


NAME (PLEASE PRINT) CHERYL CAMERON

TITLE AUTHORIZED REGULATORY AGENT

SIGNATURE 

DATE 6/20/2006

(This space for State use only)

APPROVED 7/19/06  
  
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED  
JUL 05 2006

DIV. OF OIL, GAS & MINING

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> EL PASO E&P COMPANY, LP		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th ST, STE 1900 , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> KENDALL 1-12A2
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1148 FSL 1220 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 12 Township: 01.0S Range: 02.0W Meridian: U		<b>9. API NUMBER:</b> 43013300130000
<b>PHONE NUMBER:</b> 303 291-6417 Ext		<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL
<b>COUNTY:</b> DUCHESNE		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> <b>ACIDIZE</b>	
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 6/15/2009	<input type="checkbox"/> <b>ALTER CASING</b>	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> <b>CASING REPAIR</b>	
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>	
	<input type="checkbox"/> <b>CHANGE TUBING</b>	
	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	
	<input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>	
	<input type="checkbox"/> <b>DEEPEN</b>	
	<input type="checkbox"/> <b>FRACTURE TREAT</b>	
	<input type="checkbox"/> <b>NEW CONSTRUCTION</b>	
	<input type="checkbox"/> <b>OPERATOR CHANGE</b>	
	<input type="checkbox"/> <b>PLUG AND ABANDON</b>	
	<input type="checkbox"/> <b>PLUG BACK</b>	
	<input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>	
	<input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>	
	<input type="checkbox"/> <b>RECOMPLETE DIFFERENT FORMATION</b>	
	<input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>	
	<input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>	
	<input type="checkbox"/> <b>TEMPORARY ABANDON</b>	
	<input type="checkbox"/> <b>TUBING REPAIR</b>	
	<input type="checkbox"/> <b>VENT OR FLARE</b>	
	<input type="checkbox"/> <b>WATER DISPOSAL</b>	
	<input type="checkbox"/> <b>WATER SHUTOFF</b>	
	<input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>	
	<input type="checkbox"/> <b>APD EXTENSION</b>	
	<input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	
	<input checked="" type="checkbox"/> <b>OTHER</b>	
	OTHER: EVALUATION	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> EL PASO CONTINUES TO EVALUATE WHETHER WE WILL TRY TO CONVERT THIS WELL TO A SALT WATER DISPOSAL OR WILL NEED TO PLUG AND ABANDON. THE NOI DATED 3/9/04 IS 5 YEARS OLD AND SHOULD BE CANCELED. IF WE PLUG AND ABANDON; THE PROCEDURE WILL BE REVISED.		
<b>Accepted by the</b> <b>Utah Division of</b> <b>Oil, Gas and Mining</b> <b>FOR RECORD ONLY</b> June 10, 2009		
<b>NAME (PLEASE PRINT)</b> Marie Okeefe	<b>PHONE NUMBER</b> 303 291-6417	<b>TITLE</b> Sr Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 6/15/2009	

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

**FROM: (Old Operator):**

N3065- El Paso E&P Company, L.P.  
 1001 Louisiana Street  
 Houston, TX. 77002

Phone: 1 (713) 997-5038

**TO: ( New Operator):**

N3850- EP Energy E&P Company, L.P.  
 1001 Louisiana Street  
 Houston, TX. 77002

Phone: 1 (713) 997-5038

**CA No.**

**Unit:**

**N/A**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

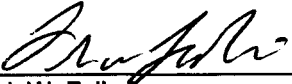
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>Multiple Leases</b>
2. NAME OF OPERATOR: <b>El Paso E&amp;P Company, L.P.</b> Attn: <b>Maria Gomez</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY <b>Houston</b> STATE <b>TX</b> ZIP <b>77002</b>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>See Attached</b>		8. WELL NAME and NUMBER: <b>See Attached</b>
PHONE NUMBER: <b>(713) 997-5038</b>		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: <b>See Attached</b>
STATE: <b>UTAH</b>		

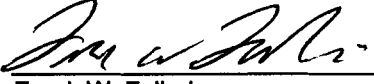
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <b>Change of Name/Operator</b>

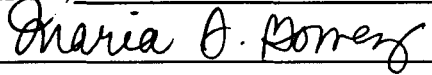
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

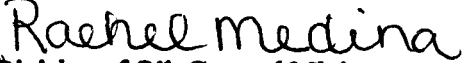
NAME (PLEASE PRINT) <u>Maria S. Gomez</u>	TITLE <u>Principal Regulatory Analyst</u>
SIGNATURE 	DATE <u>6/22/2012</u>

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012  
  
Rachel Medina  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician  
Rachel Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	



UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MC FARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S



UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
	<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> KENDALL 1-12A2
<b>2. NAME OF OPERATOR:</b> EP ENERGY E&P COMPANY, L.P.	<b>9. API NUMBER:</b> 43013300130000
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana , Houston, TX, 77002	<b>PHONE NUMBER:</b> 713 997-5038 Ext
<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL	<b>COUNTY:</b> DUCHESNE  <b>STATE:</b> UTAH
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1148 FSL 1220 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 12 Township: 01.0S Range: 02.0W Meridian: U	

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>9/4/2012</b>	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"><input type="checkbox"/> ACIDIZE</div> <div style="width: 33%;"><input type="checkbox"/> ALTER CASING</div> <div style="width: 33%;"><input type="checkbox"/> CASING REPAIR</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE TUBING</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE WELL NAME</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE WELL STATUS</div> <div style="width: 33%;"><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</div> <div style="width: 33%;"><input type="checkbox"/> CONVERT WELL TYPE</div> <div style="width: 33%;"><input type="checkbox"/> DEEPEN</div> <div style="width: 33%;"><input type="checkbox"/> FRACTURE TREAT</div> <div style="width: 33%;"><input type="checkbox"/> NEW CONSTRUCTION</div> <div style="width: 33%;"><input type="checkbox"/> OPERATOR CHANGE</div> <div style="width: 33%;"><input checked="" type="checkbox"/> PLUG AND ABANDON</div> <div style="width: 33%;"><input type="checkbox"/> PLUG BACK</div> <div style="width: 33%;"><input type="checkbox"/> PRODUCTION START OR RESUME</div> <div style="width: 33%;"><input type="checkbox"/> RECLAMATION OF WELL SITE</div> <div style="width: 33%;"><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</div> <div style="width: 33%;"><input type="checkbox"/> REPERFORATE CURRENT FORMATION</div> <div style="width: 33%;"><input type="checkbox"/> SIDETRACK TO REPAIR WELL</div> <div style="width: 33%;"><input type="checkbox"/> TEMPORARY ABANDON</div> <div style="width: 33%;"><input type="checkbox"/> TUBING REPAIR</div> <div style="width: 33%;"><input type="checkbox"/> VENT OR FLARE</div> <div style="width: 33%;"><input type="checkbox"/> WATER DISPOSAL</div> <div style="width: 33%;"><input type="checkbox"/> WATER SHUTOFF</div> <div style="width: 33%;"><input type="checkbox"/> SI TA STATUS EXTENSION</div> <div style="width: 33%;"><input type="checkbox"/> APD EXTENSION</div> <div style="width: 33%;"><input type="checkbox"/> WILDCAT WELL DETERMINATION</div> <div style="width: 33%;"><input type="checkbox"/> OTHER</div> </div>
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	
OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached procedure for details.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: September 17, 2012

By: *D. K. Duff*

<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 997-5038	<b>TITLE</b> Principal Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/20/2012	

**RECEIVED: Aug. 20, 2012**



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Sundry Conditions of Approval Well Number 43013300130000**

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Plug @ 5454' shall be tagged to ensure it remained at depth placed in 1994.**
- 3. All balanced plugs shall be tagged to ensure they are at the depths specified in the procedure.**
  - 4. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 5. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 7. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

8/20/2012

## Wellbore Diagram

r263

API Well No: 43-013-30013-00-00

Permit No:

Well Name/No: KENDALL 1-12A2

Company Name: EP ENERGY E&amp;P COMPANY, L.P.

Location: Sec: 12 T: 1S R: 2W Spot: SWSW

Coordinates: X: 579507 Y: 4473274

Field Name: BLUEBELL

County Name: DUCHESNE

## String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	(L/CF)
HOL1	529	15			
SURF	529	10.75	40.5	529	
HOL2	11044	8.75			
PROD	11044	7	23		(0.2210) → 4.524
PROD	11044	7	26		
PROD	11044	7	29		
CIBP	10300	7			
PLG1	5689	7			
HOL3	14615	6			
L1	14615	5	18	3908	
PKR	10779	5			
					7 x 9 5/8 (10%) (0.2380) → 4.2013
					7 x 10 3/4 (0.2836) → 3.526

## Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
CIBP	10300	10217	UK	15
L1	14615	10807	UK	500
PLG1	5454	5689		
PROD	11044	8300	PC	400
SURF	529	0	PC	430
SURF	529	0	G	100

## Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
10928	10998			
12114	14507			

## Formation Information

Formation	Depth
DUCHR	0
GRRV	6644
WSTC	11023

BMSW ± 1830'

## Plug # 1

Inside  
Below:  $50' / (1.15 \times 0.2210) = 10 \text{ SX}$   
Above:  $100' / (1.15 \times 0.2210) = 19 \text{ SX}$   
Outside

TD: 14615 TVD:

PBTD:

 $300' / (1.15 \times 0.2380) = 62 \text{ SX}$   
10% → 91 SX

Propose 94 SX ✓ O.K.  
TOC @ 1700'

# Kendall 1-12A2

## EP Energy E&P Company, L.P.

API # 43-013-30013      DOGM Operators: N3850      Field: 55

Altamont / Bluebell – Duchesne County, Utah

SE/4 NW/4

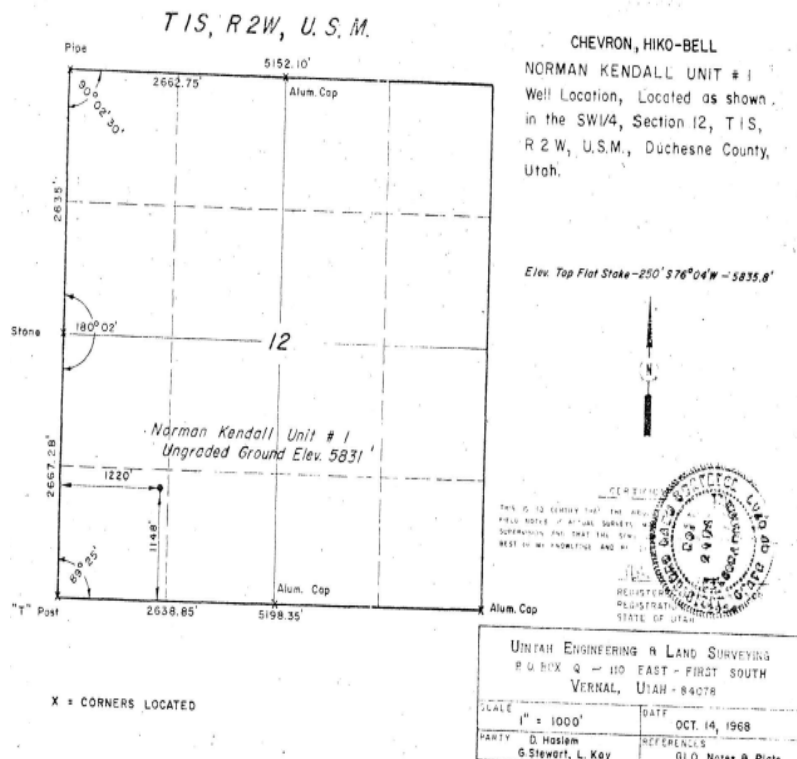
Section 12, T 1 S, R 2 W – USM

North of Altamont, Utah

## Regulatory Summary

### Plug & Abandonment Procedure

**Objective:** To Plug and Abandon the Kendall 1-12A2 well and restore location to original conditions.



## Wellbore History

- 1969 This well was originally drilled to a TD of 11,044' in the upper Wasatch in 1,969. Completion was in the lower Green River/ upper Wasatch from 10,928 to 10,998. This zone appeared to have produced 209 MBO
- 1972 Well was deepened to a TD of 14,615'. The Wasatch has numerous set of perf's and acid jobs
- 1974 Perf'd 12,282' - 14,408' and acidized w/31,500 gals of HCL
- 1976 Perf'd 12,117 - 14,507 and acidized w/31,500 gals of HCL
- 1979 Perf'd 12,116' - 13,966' and acidized w/26,000 gals of HCL
- 1987 Acidized 12,114' - 14,507' w/26,000 gals of 15% HCL. Placed well on rod pump
- 1990 Ran CBL and showed good bond from 9,400' - 14,040'
- 1994 Tbg stuck in well. Fished tbg and swedged out 7' csg at 5,550'. Set CIBP @10,300' and spotted cmt plug in 7" csg w/60sx cmt from 5,454' to 5,689'.

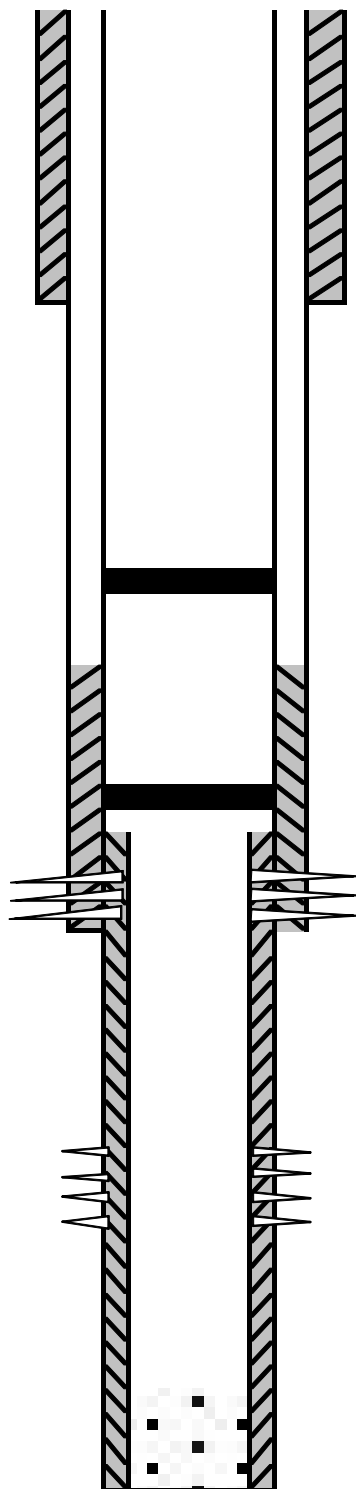
## CURRENT STATUS:

This well is currently shut-in.

BHT:	218° @12,466'	Casing Fluid:	Produced Fluid
BHP:	Unknown	TD:	14,615'
SITP:	Unknown	PBTD:	5,454'
SICP:	Unknown	KB:	5,843'

GR: 5831'  
KB: 5843'  
API: 4301330013  
SEC 12, T1S, R2W

CURRENT WBS



SURFACE	10 3/4"	40.5#	J-55 530 SX	529'
---------	---------	-------	-------------	------

CEMENT PLUG @ 5689'-5454' 3/94  
CSG REPAIR @ 5550' 3/94

TN1 @ 7892'

TOC @ 8300' MAX

TGR3 @ 9853'

7" CIBP @ 10300' W/ 15 SX 1/94

TOL	5"	18#	P110	10807'
WASATCH @ 11028'				
PERFS	11030'-12027' ✓		12/90	
INTERMEDIATE	7" 23#,26#, 29#		N80 400 SX	11044'

PERFS	12114'-14507' ✓	4/72
-------	-----------------	------

CIBP JUNK @ 14412' 12/90				
PBTD	14595'			
LINER	5"	18#	P110 500 SX	14609'
TD	14615'			

WELL NAME: KENDALL 1-12A2  
PROPOSED P&A

Welded plate on top

PLUG #3 100'-SURFACE W/ 53 SX CLASS G

Plug Summary

Plug #	Bottom (ft)	Top (ft)	Length (ft)	Water (bbl)	Cement (Sk)
3	100	10	90	9	43
2	730	330	400	82	400
1	2,050	1,750	300	19	94

SURFACE 10 3/4" 40.5# P110 529'

PLUG #2 730' - 330' W/ 192 SX CLASS G  
CICR @ 680'

PLUG #1 2,050' - 1,750' W/ 54 SX CLASS G  
CICR @ 2,000'

CEMENT PLUG @ 5,689'-5,454' 3/94  
CSG REPAIR @ 5,550' 3/94

TN1 @ 7,892'

TOC @ 8,300' MAX

TGR3 @ 9,853'

7" CIBP @ 10,300' W/ 15 SX 1/94

TOL 5" 18# P110 10,807'

WASATCH @ 11028'

PERFS 11030'-12027' 12/90

INTERMEDIATE 7" 23# N80 11,044'

PERFS 12114'-14507' 4/72

CIBP JUNK @ 14412' 12/90

PBTD 14595'

LINER 5" 18# P110 14,609'

TD 14615'

PERFORATIONS

PERFS	10928'-10990'	SQ 3/72	3/69
PERFS	12114'-14507'		5/72
PERFS	12282'-14408'		10/73
PERFS	12117'-14385'		12/76
PERFS	12116'-13966'		12/79
PERFS	11030'-12027'		12/90
7" CIBP	10300'		1/94

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
15"	10 3/4"	40.5#	J-55	529'
8 3/4"	7"	23#	N80	11,044'
TOL	5"	18#	P110	10,807'
6"	5"	18#	P110	14,609'

**Tubular Data**

Type	OD (in)	Grade	Weight (lb/ft)	ID (in)	Drift (in)	Burst (psi)	Collapse (psi)	Body Yield (1,000 lbs)	Joint Yield (1,000 lbs)	Depth (ft)
Surface Casing	10-3/4"	J-55	40.5	10.050	9.894	3,130	1,580	629	-	529'
Intermediate Casing	7"	N-80	<u>23#</u>	<u>6.366</u>	<u>6.241</u>	<u>6,340</u>	<u>3,830</u>	<u>532</u>	<u>442</u>	<u>11,044'</u>
Intermediate Casing	7"	N-80	26#	6.276	6.151	7,240	5,410	604	442	
Intermediate Casing	7"	N-80	29#	6.184	6.059	8,160	7,020	676	597	
Liner	5"	P-110	18#	4.276	4.151	13,940	13,450	580	495	14,609'

**Plug & Abandonment Procedure**

**Notify DOGM & BLM of P&A operations at least 24 hours prior to start of well work (See Contact List).**

**Prior to commencing any operation, hold safety meeting with onsite personnel. All personnel must comply with El Paso EH&S policies and procedure.**

1. MIRU workover rig and related equipment.
2. Check wellhead and all annulus pressure; If there is pressure on the annulus, bleed the pressure off and fill the annulus with 9.5ppg fresh water mud or inhibited field produced salt water as needed; Record SITP, SICP, SISCPC along with the amount of produced water or mud necessary to fill the casing and kill well.
3. Test 7" casing to 500psi to ensure pipe integrity for setting Cement squeeze plugs later in operations. Note test in daily report.
4. ND tree; NU BOP. Test BOP and all connecting high pressure piping and valves to 250psig/5,000psig and; Pressure test the annular to 250psig/2500psig; Note all pressure tests in the daily report and capture each pressure test on a chart.
5. PU and TIH with bit and scrapper picking up tubing and clean the wellbore down to 2,200'.
6. Break circulation. RU Hot Oil Unit and circulate (long way) tubing and production annulus clean with hot solution, if required.
7. TOOH and LD bit and scrapper.

**Plug #1**

8. RU E-line; PU & MU a perforation assembly; test lubricator; RIH to  $\pm 2,000'$ ; Pressure up to 500psig on casing and perforate casing at  $\pm 2,000'$ ; POOH
9. PU & MU a 7"- (23#-29#) mechanical set cement retainer on the work-string; TIH to  $\pm 2,000'$ ; Set cement retainer (Set 50' above perfs); Establish circulation or injection into perforations and back up the annulus.



10. Mix and circulate a  $\pm 300'$  In-Out cement plug with  $\pm 94$  sacks ( $\pm 19$  bbls) of 15.8ppg 1.15 yield Class G cement. Pump ( $\pm 10$  bbls)(50' below CICR + annulus) below the cement retainer and up the annulus; Sting out of the cement retainer; lay in the remaining balanced cement plug, ( $\pm 9$  bbls)(250') on top of the cement retainer. PU 5 stands, circulate bottoms up and reverse to clean tubing; WOC; monitor surface samples of cement to determine when the cement has set up.
11. TIH and tag the top of the balanced plug; record the depth in the daily report.
12. TOOH with work-string

**Plug #2**

13. RU E-line; PU & MU a perforation assembly; test lubricator; RIH to  $\pm 730'$ ; Pressure up to 500psig on casing and perforate casing at  $\pm 730'$ ; POOH
14. PU & MU a 7"- (23#-29#) mechanical set cement retainer on the work-string; TIH to  $\pm 680'$ ; Set cement retainer (Set 50' above perms); Establish circulation or injection into perforations and back up the annulus.
15. Mix and circulate a  $\pm 400'$  In-Out cement plug with  $\pm 400$  sacks ( $\pm 82$  bbls) of 15.8ppg 1.15 yield Class G cement. Pump ( $\pm 52$  bbls)(100'+ annulus) below the cement retainer and up the annulus; Sting out of the cement retainer; Lay in the remaining balanced cement plug, ( $\pm 29$  bbls)(300') on top of the cement retainer. PU 5 stands, circulate bottoms up and reverse to clean tubing; WOC; monitor surface samples of cement to determine when the cement has set up.
16. TIH and tag the top of the balanced plug; Record the depth in the daily report.
17. TOOH with work-string

**Plug #3**

18. Mix and circulate cement with  $\pm 43$  sacks ( $\pm 9$  bbls) of 15.8ppg 1.15 yield Class G cement and lay in a  $\pm 90'$  balanced cement plug from  $\pm 100'$  to  $\pm 10'$  below ground level; POOH; WOC; Monitor surface samples of cement to determine when the cement has set up.
19. TIH and tag the top of the cement plug; Record the depth in the daily report
20. RU casing cutting equipment; Cut the remaining casing at  $\geq 3'$  below GL
21. Weld and install dry hole plate. Dry hole plate is to include the following:

1. Well Name:	<u>Kendall 1-12A2</u>
2. Operator Name :	<u>EP Energy</u>
3. API Number:	<u>43-013-30013</u>
4. Location:	<u>SE/4 NW/4 - 12, T 1 S, R 2 W</u>

22. Monitor and observe. Make sure cement stays on surface. If it drops below surface, pump additional cement layer to achieve surface levels.
23. RD&MO rig & clean up location
24. Restore location as directed

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: KENDALL 1-12A2	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013300130000	
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1148 FSL 1220 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 12 Township: 01.0S Range: 02.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input checked="" type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION	OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/4/2013				
<input type="checkbox"/> SPUD REPORT Date of Spud:				
<input type="checkbox"/> DRILLING REPORT Report Date:				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Tagged cmt @ 5526'. EOT @ 5516. Pumped 25 sx class G 1.05 yield.  
 Tagged TOC @ 5400'. Isolated leaks between 1824' & 2444'. EOT @ 2382'. Pumped 40 sx class G. Tagged TOC @ 2330'. EOT @ 2330'.  
 Added 50 sx to plug #2. Pumped 50 sx class G. Tagged TOC @ 2117'.  
 Set CICR @ 1810'. Pumped 120 sx class G. 17 bbls below CICR & 5.5 bbls on top. EOT @ 640'. Perforated casing @ 635'. CICR @ 575'.  
 Pumped 182 sx class G. 24 bbls below CICR & 10 bbls on top.  
 Perforated casing @ 115'. Pumped 52 sx class G. Circulated cement to surface. Cut off well head. Welded on marker plate. SEE ATTACHED FOR DETAILS.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 July 25, 2013

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A		DATE 7/2/2013

## CENTRAL DIVISION

ALTAMONT FIELD  
KENDALL 1-12A2 (NORMAN)  
KENDALL 1-12A2 (NORMAN)  
P&A LAND

### Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

## 1 General

### 1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

### 1.2 Well Information

Well	KENDALL 1-12A2 (NORMAN)		
Project	ALTAMONT FIELD	Site	KENDALL 1-12A2 (NORMAN)
Rig Name/No.		Event	P&A LAND
Start Date	11/28/2012	End Date	
Spud Date/Time	4/1/1969	UWI	012-001-S 002-W 30
Active Datum	KB @5,843.0ft (above Mean Sea Level)		
Afe No./Description	159936/47026 / KENDALL 1-12A2 (NORMAN)		

## 2 Summary

### 2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
11/28/2012	15:00 17:30	2.50	MIRU	01		P		WHILE MOVING RIG FROM FROM THE 1-33B6 TO THE 1-12A2 RIG BROKE DOWN. FINISHED MOVING REST OF EQUIPMENT TO LOCATION SDFN.
11/29/2012	6:00 12:00	6.00	MIRU	09		N		MADE REPAIRS TO RIG.
	12:00 17:30	5.50	MIRU	09		N		WHILE MOVING RIG TO LOCATION DRIVE LINE BROKE, CALLED FOR RIG UP TRUCK. PULLED RIG TO LOCATION AND SPOTTED RIG. MIRU. WHILE BLEEDING DOWN WELL.200 CSIP. FLOWED BACK @ 5 BBLS. SECURED WELL SDFN
11/30/2012	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON PICKING UP TUBING. FILLED OUT JSA.
	7:30 9:30	2.00	PRDHEQ	16		P		WELL STILL FLOWING A LITTLE WATER. ND WELLHEAD NU BOP.
	9:30 14:00	4.50	PRDHEQ	39		P		TALLIED AND PU, 6" BIT, BIT SUB AND 178-JTS 2 7/8 N-80 EUE TBG, TAGGED CEMENT @ 5526'. WHILE WELL CONTINUED TO FLOW.
	14:00 16:00	2.00	WBP	06		P		ESTABLISHED INJECTION RATE 1BPM @ 500 PSI, CIRCULATE WELL W/ 120 BBLS HOT WATER.
	16:00 17:30	1.50	WBP	05		P		EOT 5516', PUMPED 25 SKS CLASS G 16.4 PPG 1.05 YEILD CEMENT, DISPLACED TO 5400' W/ 31.5 BBLS. TOO H W/ 32-JTS 2 7/8 TBG SECURED WELL SDFN.
12/1/2012	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON TRIPPING TUBING. FILLED OUT JSA.
	7:30 10:00	2.50	PRDHEQ	39		P		RIH W/28-JTS 2 7/8 N-80 TAGGED CEMENT TOP @ 5400'. WELL STILL FLOWING. TOO H W/ 170-JTS 2 7/8 N-80 AND BIT.
	10:00 13:00	3.00	PRDHEQ	39		P		RIH W/ 7" HD PKR. ISOLATE LEAKS BETWEEN 1824' AND 2444'. TOO H W/ PKR ,
	13:00 14:00	1.00	PRDHEQ	39		P		RIH W/ 76-JTS 2 7/8 TBG , EOT @ 2382'
	14:00 16:00	2.00	WBP	05		P		EOT @2382' PUMPED 40 SKS CLASS G 16.4PPG CEMENT @ 7.5 BBLS . DISPLACED TO 2200' W/ 12.5 BBLS.LD 76-JTS 2 7/8 N-80 EUE TBG. SECURED WELL SDFN.
12/2/2012								NO ACTIVITY
12/3/2012								NO ACTIVITY
12/4/2012	6:00 7:30	1.50	PRDHEQ	28		P		HELD SAFETY MEETING ON PUMPING CEMENT. FILLED OUT JSA.
	7:30 8:30	1.00	PRDHEQ	39		P		RIH W/ 74-JTS TAGGED CEM TOP @ 2330'.

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	8:30 9:30	1.00	WBP	05		P		EOT @2330'. ADDED 50 SKS TO PLUG #2. PUMPED 50 SKS CLASS G 16.4PPG CEMENT @ 9 BBLS . DISPLACED TO 2200' W/ 12.5 BBLS. TOO H W/ 32--JTS 2 7/8 N-80 EUE TBG.
	9:30 14:30	5.00	WBP	41		P		WAIT ON CEMENT
	14:30 16:00	1.50	WBP	39		P		RIH W/ 26- JTS TAGGED CEM @2117'. TOO H W/ TBG.
	16:00 16:30	0.50	PRDHEQ	39		P		RIH W/ 7" CICR AND 58-JTS 27/8 N-80 SET CICR @ 1810'
	16:30 17:30	1.00	WBP	05		P		PUMPED 120 SKS CLASS G 16.4PPG CEMENT @ 22.5 BBLS PUMPED 17 BBLS BELOW CICR. STUNG OUT OF CICR SPOTTED 5.5 BBLS ON TOP. DISPLACED TO 1660' W/ 9.5 BBLS. TOO H W/ 38--JTS 2 7/8 N-80 EUE TBG. EOT @640' SECURED WELL SDFN.
12/5/2012	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON WIRELINE SAFETY. FILLED OUT JSA.
	7:30 8:00	0.50	PRDHEQ	39		P		TOOH W/ 20- JTS 2 7/8 N-80.
	8:00 9:00	1.00	WLWORK	21		P		RU WIRELINE RIH PERFORATE CSG @ 635'. RD WIRELINE.
	9:00 9:30	0.50	PRDHEQ	39		P		RIH W/ 7" CICR AND 18-JTS 2 7/8 N-80 EUE TBG,SET CICR @ 575'
	9:30 11:30	2.00	WBP	05		P		PUMPED 182 SKS CLASS G 16.4PPG CEMENT @ 34 BBLS PUMPED 24 BBLS BELOW CICR. STUNG OUT OF CICR SPOTTED 10 BBLS ON TOP. DISPLACED TO 275' W/ 1.5 BBLS. TOO H W/ 20--JTS 2 7/8 N-80 EUE TBG.
	11:30 12:30	1.00	WLWORK	21		P		RU WIRELINE PERFORATE CSG @ 115'. RD WIRELINE
	12:30 13:30	1.00	WBP	05		P		PUMPED 52 SKS CLASS G 16.4PPG CEMENT @ 9.75 BBLS. CIRCULATE CEMENT TO SURFACE.
	13:30 14:30	1.00	WBP	18		P		CUT OFF WELL HEAD.
	14:30 16:30	2.00	RDMO	02		P		RD RIG WELD ON MARKER PLATE BACK FILL CELLAR SDFN.

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